

**ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ**  
**AND ITS SUBSIDIARIES**

Consolidated Financial Statements  
As at and for the Year Ended 31 December 2025  
Together with Independent Auditor's Report  
**(Convenience translation of the report and  
the consolidated financial statements  
originally issued in Turkish)**

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

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## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

| ASSETS                                           | Notes | Audited            | Audited            |
|--------------------------------------------------|-------|--------------------|--------------------|
|                                                  |       | 31 December 2025   | 31 December 2024   |
| <b>Current assets:</b>                           |       |                    |                    |
| Cash and cash equivalents                        | 4     | 5,011,587          | 2,018,247          |
| Financial investments                            | 12    | 1,616,980          | -                  |
| Trade receivables                                |       | 8,661,664          | 8,428,716          |
| - Trade receivables from related parties         | 7,31  | 4,112,080          | 2,507,115          |
| - Trade receivables from third parties           | 7     | 4,549,584          | 5,921,601          |
| Other receivables                                |       | 1,691,081          | 1,434,836          |
| - Other receivables from related parties         | 8,31  | 1,615,464          | 1,369,054          |
| - Other receivables from third parties           | 8     | 75,617             | 65,782             |
| Financial assets service concession arrangements | 5     | 4,074,086          | 3,700,729          |
| Inventories                                      | 9     | 635,812            | 612,272            |
| Prepaid expenses                                 |       | 127,837            | 261,407            |
| - Prepaid expenses to third parties              | 11    | 127,837            | 261,407            |
| Assets related to current tax                    |       | 135,935            | 77,389             |
| Other current assets                             |       | 857,591            | 1,019,087          |
| - Other current assets from third parties        | 10    | 857,591            | 1,019,087          |
| <b>Total current assets</b>                      |       | <b>22,812,573</b>  | <b>17,552,683</b>  |
| <b>Non-current assets:</b>                       |       |                    |                    |
| Financial investments                            |       | 3,691              | 3,691              |
| - Other financial investments                    | 12    | 3,691              | 3,691              |
| Trade receivables                                |       | 249,033            | 761,784            |
| - Trade receivables from third parties           | 7     | 249,033            | 761,784            |
| Other receivables                                |       | 18,650,974         | 16,260,162         |
| - Other receivables from related parties         | 8,31  | 18,650,974         | 16,221,600         |
| - Other receivables from third parties           | 8     | -                  | 38,562             |
| Contract assets                                  |       | 326,577            | 313,993            |
| - Other contract assets                          | 17    | 326,577            | 313,993            |
| Financial assets service concession arrangements | 5     | 12,592,536         | 12,339,151         |
| Investments accounted for using equity method    | 13    | 2,777,987          | 7,524,880          |
| Property, plant and equipment                    | 15    | 50,283,558         | 71,946,407         |
| Right of use assets                              | 14    | 745,943            | 1,185,609          |
| Intangible assets                                | 16    | 12,976,082         | 13,727,401         |
| Prepaid expenses                                 |       | 17,107             | 18,626             |
| - Prepaid expenses to third parties              | 11    | 17,107             | 18,626             |
| Deferred tax assets                              | 23    | 9,160,937          | 13,843,836         |
| Other non-current assets                         |       | 72,932             | 1,479              |
| - Other non-current assets from third parties    | 10    | 72,932             | 1,479              |
| <b>Total non-current assets</b>                  |       | <b>107,857,357</b> | <b>137,927,019</b> |
| <b>Total assets</b>                              |       | <b>130,669,930</b> | <b>155,479,702</b> |

The accompanying notes form an integral part of these consolidated financial statements.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

| LIABILITIES                                                    | Notes | Audited           | Audited           |
|----------------------------------------------------------------|-------|-------------------|-------------------|
|                                                                |       | 31 December 2025  | 31 December 2024  |
| <b>Current liabilities:</b>                                    |       |                   |                   |
| Short-term borrowings                                          |       | 1,756,926         | 1,935,927         |
| Short-term borrowings from third parties                       |       | 1,756,926         | 1,935,927         |
| - Bank loans                                                   | 6     | 231,460           | 782,546           |
| - Issued debt instruments                                      | 6     | 1,525,466         | 1,153,381         |
| Short-term portions of long-term borrowings                    |       |                   |                   |
| Short-term portions of long-term borrowings from third parties |       | 9,609,243         | 12,717,973        |
| - Bank loans                                                   | 6     | 1,923,176         | 2,387,940         |
| - Issued debt instruments                                      | 6     | 7,631,571         | 10,225,640        |
| - Lease liabilities                                            | 6     | 54,496            | 104,393           |
| Trade payables                                                 |       | 6,796,515         | 6,645,466         |
| - Trade payables due to related parties                        | 7,31  | 132,381           | 381,459           |
| - Trade payables due to third parties                          | 7     | 6,664,134         | 6,264,007         |
| Payables related to employee benefits                          |       | 191,689           | 187,787           |
| Other payables                                                 |       | 3,073,917         | 2,957,271         |
| - Other payables due to related parties                        | 8,31  | 53,658            | 58,471            |
| - Other payables due to third parties                          | 8     | 3,020,259         | 2,898,800         |
| Deferred income                                                |       | 1,288,180         | 1,241,316         |
| - Deferred income from third parties                           | 21    | 842,787           | 66,611            |
| - Deferred income from related parties                         | 21,31 | 445,393           | 1,174,705         |
| Current income tax liabilities                                 |       | 295,817           | 19,864            |
| Short-term provisions                                          |       | 162,333           | 167,434           |
| - Short-term provisions for employee benefits                  | 18,20 | 139,729           | 127,702           |
| - Other short-term provisions                                  | 18    | 22,604            | 39,732            |
| Other current liabilities                                      |       | 417,591           | 485,498           |
| - Other current liabilities due to third parties               | 10    | 417,591           | 485,498           |
| <b>Total current liabilities</b>                               |       | <b>23,592,211</b> | <b>26,358,536</b> |
| <b>Non-current liabilities:</b>                                |       |                   |                   |
| Long-term borrowings                                           |       | 45,311,642        | 45,201,804        |
| Long-term borrowings from third parties                        |       | 45,311,642        | 45,201,804        |
| - Bank loans                                                   | 6     | 3,364,888         | 4,836,991         |
| - Lease liabilities                                            | 6     | 236,944           | 347,092           |
| - Issued debt instruments                                      | 6     | 41,709,810        | 40,017,721        |
| Other payables                                                 |       | 21,502            | 20,723            |
| - Other payables due to related parties                        | 8,31  | 21,502            | 20,723            |
| Deferred income                                                |       | -                 | 972,022           |
| - Deferred income from related parties                         | 21,31 | -                 | 972,022           |
| Long-term provisions                                           |       | 632,013           | 581,345           |
| - Long-term provisions for employment benefits                 | 18,20 | 632,013           | 581,345           |
| Deferred tax liabilities                                       | 23    | 3,561,836         | 5,580,306         |
| <b>Total non-current liabilities</b>                           |       | <b>49,526,993</b> | <b>52,356,200</b> |
| <b>Total liabilities</b>                                       |       | <b>73,119,204</b> | <b>78,714,736</b> |

The accompanying notes form an integral part of these consolidated financial statements.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

| EQUITY                                                                         | Notes | Audited            | Audited            |
|--------------------------------------------------------------------------------|-------|--------------------|--------------------|
|                                                                                |       | 31 December 2025   | 31 December 2024   |
| <b>Equity attributable to owners of the Company</b>                            |       | <b>57,550,928</b>  | <b>76,764,364</b>  |
| Share capital                                                                  | 22    | 5,000,000          | 5,000,000          |
| Adjustment to share capital                                                    | 22    | 34,610,817         | 34,610,817         |
| Share premium                                                                  | 22    | 61,498             | 61,498             |
| Other comprehensive income not to be reclassified to profit or loss            |       | 1,941,006          | 11,090,672         |
| Revaluation and measurement losses/(gains)                                     |       | 1,941,006          | 11,090,672         |
| - <i>Revaluation of property, plant and equipment</i>                          | 15    | 2,465,675          | 11,577,270         |
| - <i>Actuarial losses</i>                                                      |       | (524,669)          | (486,598)          |
| Other comprehensive expenses that are or may be reclassified to profit or loss |       | (36,097,206)       | (39,470,898)       |
| - <i>Foreign currency translation differences</i>                              |       | (165,567)          | 3,842,075          |
| - <i>Cash flow hedge losses</i>                                                | 19    | (35,931,639)       | (43,312,973)       |
| Restricted reserves appropriated from profits                                  |       | 190,160            | 190,160            |
| - <i>Legal reserves</i>                                                        | 22    | 190,160            | 190,160            |
| Retained earnings                                                              |       | 66,551,837         | 68,376,198         |
| Net period loss                                                                |       | (14,707,184)       | (3,094,083)        |
| Non-controlling interests                                                      |       | (202)              | 602                |
| <b>Total equity</b>                                                            |       | <b>57,550,726</b>  | <b>76,764,966</b>  |
| <b>Total liabilities and equity</b>                                            |       | <b>130,669,930</b> | <b>155,479,702</b> |

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# ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

## CONSOLIDATED STATEMENT OF PROFIT OR LOSS FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

| PROFIT/LOSS                                                                   | Notes | Audited<br>1 January -<br>31 December<br>2025 | Audited<br>1 January -<br>31 December<br>2024 |
|-------------------------------------------------------------------------------|-------|-----------------------------------------------|-----------------------------------------------|
| Revenue                                                                       | 24    | 36,197,416                                    | 38,819,421                                    |
| Cost of sales (-)                                                             | 25    | (33,141,290)                                  | (33,963,268)                                  |
| <b>Gross Profit from Trading Activities</b>                                   |       | <b>3,056,126</b>                              | <b>4,856,153</b>                              |
| <b>GROSS PROFIT</b>                                                           |       |                                               |                                               |
| General administrative expenses (-)                                           | 26    | (2,083,837)                                   | (2,229,803)                                   |
| Marketing expenses (-)                                                        | 26    | (290,155)                                     | (310,252)                                     |
| Other operating income                                                        | 27    | 3,869,128                                     | 3,824,053                                     |
| Other operating expenses (-)                                                  | 27    | (3,226,552)                                   | (3,607,526)                                   |
| <b>OPERATING INCOME</b>                                                       |       | <b>1,324,710</b>                              | <b>2,532,625</b>                              |
| Income from investment activities                                             | 28    | 9,172,389                                     | 6,316,267                                     |
| Expenses from investment activities                                           | 28    | (3,097,799)                                   | -                                             |
| Share of profit / (loss) of investments accounted for using the equity method | 13    | (1,023,563)                                   | 1,047,896                                     |
| <b>OPERATING PROFIT BEFORE<br/>FINANCIAL EXPENSES</b>                         |       | <b>6,375,737</b>                              | <b>9,896,788</b>                              |
| Net monetary position gains                                                   | 30    | 1,427,517                                     | 1,099,560                                     |
| Finance income                                                                | 29    | 6,147,715                                     | 6,427,101                                     |
| Finance expenses (-)                                                          | 29    | (24,479,680)                                  | (29,165,967)                                  |
| <b>LOSS BEFORE TAX<br/>FROM CONTINUED OPERATIONS</b>                          |       | <b>(10,528,711)</b>                           | <b>(11,742,518)</b>                           |
| Tax (expense)/income from continuing operations                               |       | (4,179,277)                                   | 5,905,804                                     |
| - Period tax expense                                                          | 23    | (1,000,528)                                   | (515,001)                                     |
| - Deferred tax (expense)/ income                                              | 23    | (3,178,749)                                   | 6,420,805                                     |
| <b>LOSS FROM CONTINUED OPERATIONS</b>                                         |       | <b>(14,707,988)</b>                           | <b>(5,836,714)</b>                            |
| <b>PROFIT FROM DISCONTINUED OPERATIONS</b>                                    |       | <b>-</b>                                      | <b>2,741,694</b>                              |
| <b>PERIOD LOSS</b>                                                            |       | <b>(14,707,988)</b>                           | <b>(3,095,020)</b>                            |
| <b>Income / (Loss) attributable to:</b>                                       |       |                                               |                                               |
| Non-controlling interest                                                      |       | (804)                                         | (937)                                         |
| Equity holders of the parent                                                  |       | (14,707,184)                                  | (3,094,083)                                   |
| <b>Income/(loss) per share (TRY)</b>                                          |       |                                               |                                               |
| - From continued operations                                                   | 32    | (2.94)                                        | (1.17)                                        |
| - From discontinued operations                                                | 32    | -                                             | 0.55                                          |

The accompanying notes form an integral part of these consolidated financial statements.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

| OTHER COMPREHENSIVE INCOME/(EXPENSE)                                        | Notes | Audited<br>1 January -<br>31 December<br>2025 | Audited<br>1 January -<br>31 December<br>2024 |
|-----------------------------------------------------------------------------|-------|-----------------------------------------------|-----------------------------------------------|
|                                                                             |       |                                               |                                               |
| <b>LOSS FOR THE YEAR</b>                                                    |       | <b>(14,707,988)</b>                           | <b>(3,095,020)</b>                            |
| <b>Items that will not to be reclassified to profit or loss</b>             |       | <b>(7,306,879)</b>                            | <b>(2,724)</b>                                |
| - Tangible assets revaluation increases/(decreases)                         | 15    | (8,882,834)                                   | 10,479                                        |
| - Changes in actuarial losses on employment benefit obligations             | 20    | (50,761)                                      | (98,966)                                      |
| <b>Items that will not to be reclassified to profit or loss</b>             |       |                                               |                                               |
| <b>Taxes on Other Comprehensive Income</b>                                  | 23    | <b>1,626,716</b>                              | <b>85,763</b>                                 |
| - Tangible assets revaluation increases/(decreases), tax effect             |       | 1,614,026                                     | 61,022                                        |
| - Changes in actuarial losses on employment benefit obligations, tax effect |       | 12,690                                        | 24,741                                        |
| <b>Items that are or may be reclassified to profit or loss</b>              |       | <b>2,800,627</b>                              | <b>7,157,981</b>                              |
| - Foreign currency translation differences                                  |       | (4,007,642)                                   | 201,777                                       |
| Losses from foreign currency translation differences                        |       | (4,007,642)                                   | 201,777                                       |
| - Hedge reserves                                                            |       | 9,077,692                                     | 9,274,939                                     |
| <b>Items that are or may be reclassified to profit or loss</b>              |       |                                               |                                               |
| <b>Taxes on Other Comprehensive Income</b>                                  |       | <b>(2,269,423)</b>                            | <b>(2,318,735)</b>                            |
| - Hedge reserves, tax effect                                                | 23    | (2,269,423)                                   | (2,318,735)                                   |
| <b>OTHER COMPREHENSIVE INCOME / (LOSS)</b>                                  |       | <b>(4,506,252)</b>                            | <b>7,155,257</b>                              |
| <b>TOTAL COMPREHENSIVE INCOME / (LOSS)</b>                                  |       | <b>(19,214,240)</b>                           | <b>4,060,237</b>                              |
| <b>Total comprehensive income attributable to:</b>                          |       |                                               |                                               |
| Non-controlling interests                                                   |       | (804)                                         | (937)                                         |
| Equity holders of the parent                                                |       | (19,213,436)                                  | 4,061,174                                     |

The accompanying notes form an integral part of these consolidated financial statements.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

|                                           |                  |                                 |                  |                                                   | Items that will not be<br>reclassified to profit or loss | Items that are or may be<br>reclassified to profit or loss |                     |                   |                      |                             |                                    |                                 |                     |
|-------------------------------------------|------------------|---------------------------------|------------------|---------------------------------------------------|----------------------------------------------------------|------------------------------------------------------------|---------------------|-------------------|----------------------|-----------------------------|------------------------------------|---------------------------------|---------------------|
|                                           | Share capital    | Adjustments to<br>share capital | Share<br>premium | Revaluation of<br>property plant<br>and equipment | Actuarial<br>losses                                      | Foreign<br>currency<br>translation<br>differences          | Hedge reserves      | Legal<br>reserves | Retained<br>earnings | Period<br>profit/<br>(loss) | Equity of the<br>parent<br>company | Non<br>controlling<br>interests | Total equity        |
| <b>Balance at 1 January 2024</b>          | <b>5,000,000</b> | <b>34,610,817</b>               | <b>61,498</b>    | <b>12,346,500</b>                                 | <b>(487,230)</b>                                         | <b>3,640,298</b>                                           | <b>(50,269,177)</b> | <b>190,160</b>    | <b>46,839,710</b>    | <b>20,639,191</b>           | <b>72,571,767</b>                  | <b>132,962</b>                  | <b>72,704,729</b>   |
| Subsidiary acquisition or disposal        | -                | -                               | -                | -                                                 | 74,857                                                   | -                                                          | -                   | -                 | 56,566               | -                           | 131,423                            | (131,423)                       | -                   |
| Transfers                                 | -                | -                               | -                | (840,731)                                         | -                                                        | -                                                          | -                   | -                 | 21,479,922           | (20,639,191)                | -                                  | -                               | -                   |
| <b>Total comprehensive income/(loss)</b>  | <b>-</b>         | <b>-</b>                        | <b>-</b>         | <b>71,501</b>                                     | <b>(74,225)</b>                                          | <b>201,777</b>                                             | <b>6,956,204</b>    | <b>-</b>          | <b>-</b>             | <b>(3,094,083)</b>          | <b>4,061,174</b>                   | <b>(937)</b>                    | <b>4,060,237</b>    |
| -Loss for the year                        | -                | -                               | -                | -                                                 | -                                                        | -                                                          | -                   | -                 | -                    | (3,094,083)                 | (3,094,083)                        | (937)                           | (3,095,020)         |
| -Other comprehensive income / (loss)      | -                | -                               | -                | 71,501                                            | (74,225)                                                 | 201,777                                                    | 6,956,204           | -                 | -                    | -                           | 7,155,257                          | -                               | 7,155,257           |
| <b>31 December 2024</b>                   | <b>5,000,000</b> | <b>34,610,817</b>               | <b>61,498</b>    | <b>11,577,270</b>                                 | <b>(486,598)</b>                                         | <b>3,842,075</b>                                           | <b>(43,312,973)</b> | <b>190,160</b>    | <b>68,376,198</b>    | <b>(3,094,083)</b>          | <b>76,764,364</b>                  | <b>602</b>                      | <b>76,764,966</b>   |
| <b>Balance at 1 January 2025</b>          | <b>5,000,000</b> | <b>34,610,817</b>               | <b>61,498</b>    | <b>11,577,270</b>                                 | <b>(486,598)</b>                                         | <b>3,842,075</b>                                           | <b>(43,312,973)</b> | <b>190,160</b>    | <b>68,376,198</b>    | <b>(3,094,083)</b>          | <b>76,764,364</b>                  | <b>602</b>                      | <b>76,764,966</b>   |
| Subsidiary acquisition or disposal        | -                | -                               | -                | (1,842,787)                                       | -                                                        | -                                                          | -                   | -                 | 1,842,787            | -                           | -                                  | -                               | -                   |
| Transfers                                 | -                | -                               | -                | -                                                 | -                                                        | -                                                          | 573,065             | -                 | (3,667,148)          | 3,094,083                   | -                                  | -                               | -                   |
| <b>Total comprehensive income/ (loss)</b> | <b>-</b>         | <b>-</b>                        | <b>-</b>         | <b>(7,268,808)</b>                                | <b>(38,071)</b>                                          | <b>(4,007,642)</b>                                         | <b>6,808,269</b>    | <b>-</b>          | <b>-</b>             | <b>(14,707,184)</b>         | <b>(19,213,436)</b>                | <b>(804)</b>                    | <b>(19,214,240)</b> |
| - Loss for the year                       | -                | -                               | -                | -                                                 | -                                                        | -                                                          | -                   | -                 | -                    | (14,707,184)                | (14,707,184)                       | (804)                           | (14,707,988)        |
| -Other omprehensive income/ (loss)        | -                | -                               | -                | (7,268,808)                                       | (38,071)                                                 | (4,007,642)                                                | 6,808,269           | -                 | -                    | -                           | (4,506,252)                        | -                               | (4,506,252)         |
| <b>31 December 2025</b>                   | <b>5,000,000</b> | <b>34,610,817</b>               | <b>61,498</b>    | <b>2,465,675</b>                                  | <b>(524,669)</b>                                         | <b>(165,567)</b>                                           | <b>(35,931,639)</b> | <b>190,160</b>    | <b>66,551,837</b>    | <b>(14,707,184)</b>         | <b>57,550,928</b>                  | <b>(202)</b>                    | <b>57,550,726</b>   |

The accompanying notes form an integral part of these consolidated financial statements.

# ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

## CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

|                                                                                                | Notes    | Audited<br>1 January-<br>31 December 2025 | Audited<br>1 January-<br>31 December 2024 |
|------------------------------------------------------------------------------------------------|----------|-------------------------------------------|-------------------------------------------|
| <b>CASH FLOWS FROM OPERATING ACTIVITIES:</b>                                                   |          | <b>832,115</b>                            | <b>8,573,620</b>                          |
| Net Loss for the Year                                                                          |          | (14,707,988)                              | (3,095,020)                               |
| - <i>Loss from Continuing Activities</i>                                                       |          | (14,707,988)                              | (5,836,714)                               |
| - <i>Profit from Discontinued Operations</i>                                                   |          | -                                         | 2,741,694                                 |
| <b>Adjustments Related to Period Net Profit/(Loss) Reconciliation</b>                          |          | <b>16,957,933</b>                         | <b>(1,038,773)</b>                        |
| Adjustments Related to Depreciation and Amortization                                           | 14,15,16 | 6,287,754                                 | 6,319,154                                 |
| Adjustments Related to Impairment (Reversal)                                                   |          | 3,097,799                                 | -                                         |
| - <i>Adjustments Related to Impairment (Reversal) of Tangible Fixed Assets</i>                 | 28       | 3,097,799                                 | -                                         |
| Adjustments Related to Provisions                                                              |          | 60,024                                    | 95,054                                    |
| - <i>Adjustments for Provisions Related with Employee Benefits</i>                             | 20       | 65,125                                    | 67,030                                    |
| - <i>Adjustments for Other Provisions (Cancellations)</i>                                      |          | (5,101)                                   | 28,024                                    |
| Adjustments Related to Interest Income and (Expense)                                           |          | 6,946,881                                 | 11,231,068                                |
| - <i>Adjustments Related to Interest Income</i>                                                | 27,29    | (2,989,405)                               | (4,455,261)                               |
| - <i>Adjustments Related to Interest Expense</i>                                               | 27,29    | 9,936,286                                 | 15,686,329                                |
| Adjustments Related to Unrealized Foreign Exchange Losses and Currency Translation Differences |          | 4,830,678                                 | 7,371,021                                 |
| Adjustments Related to Fair Value Gains / (Losses)                                             |          | -                                         | 377,906                                   |
| - <i>Adjustments Related to Fair Value Losses (Gains) of Derivative Financial Instruments</i>  | 19,29    | -                                         | 377,906                                   |
| Adjustments Related to Share of Profit of Equity - Accounted Investees                         |          | 1,023,563                                 | (1,047,896)                               |
| - <i>Adjustments Related to Share of Affiliates</i>                                            | 3,14     | 1,023,563                                 | (1,047,896)                               |
| Adjustments Related to Tax Income/ (Expense)                                                   | 23       | 4,179,277                                 | (5,905,804)                               |
| Adjustments Related to Gains from Disposals of Fixed Assets                                    |          | (86,594)                                  | (1,059)                                   |
| - <i>Adjustments Related to Gains Resulting From Disposal of Tangible Assets</i>               | 28       | (86,594)                                  | (1,059)                                   |
| Other Adjustments Related to Monetary Gains/(Losses)                                           |          | (1,687,951)                               | (13,663,701)                              |
| Adjustments Related to Gains from Disposals of Subsidiaries or Joint Operations                | 2.2, 28  | (9,085,795)                               | (6,315,208)                               |
| Other Adjustment Related to Profit/ (Loss) Reconciliation                                      | 4        | 1,392,297                                 | 500,692                                   |
| <b>Net Cash Generated from Operating Activities Before Changes in Working Capital</b>          |          | <b>(521,639)</b>                          | <b>13,598,195</b>                         |
| Changes in Trade Receivables                                                                   |          | 1,225,361                                 | 3,934,180                                 |
| - <i>Changes in Trade Receivables from Related Parties</i>                                     |          | (1,445,584)                               | 158,447                                   |
| - <i>Changes in Trade Receivables from Third Parties</i>                                       |          | 2,670,945                                 | 3,775,733                                 |
| Changes in Other Receivables                                                                   |          | 2,592,281                                 | 12,188,154                                |
| - <i>Changes in Other Receivables from Related Parties</i>                                     |          | 2,563,576                                 | 11,418,945                                |
| - <i>Changes in Other Receivables from Third Parties</i>                                       |          | 28,705                                    | 769,209                                   |
| Changes in Financial Assets Service Concession Arrangements                                    |          | (1,770,900)                               | 1,196,002                                 |
| Changes in Inventories                                                                         |          | (24,562)                                  | 391,900                                   |
| Changes in Trade Payables                                                                      |          | (1,400,297)                               | (3,225,907)                               |
| - <i>Changes in Trade Payables to Related Parties</i>                                          |          | (30,898)                                  | (60,791)                                  |
| - <i>Changes in Trade Payables to Third Parties</i>                                            |          | (1,369,399)                               | (3,165,116)                               |
| Changes in Other Payables                                                                      |          | (369,745)                                 | (120,150)                                 |
| - <i>Changes in Other Payables to Third Parties</i>                                            |          | (369,745)                                 | (120,150)                                 |
| Changes in Other Working Capital                                                               |          | 163,965                                   | 322,435                                   |
| - <i>Changes in Other Assets</i>                                                               |          | 226,989                                   | 547,415                                   |
| - <i>Changes in Other Liabilities</i>                                                          |          | (63,024)                                  | (224,980)                                 |
| Changes in Assets Arising from Customer Contracts                                              |          | (12,584)                                  | 254,347                                   |
| - <i>Changes in Other Contract Assets</i>                                                      |          | (12,584)                                  | 254,347                                   |
| Changes in Deferred Revenue Revenue                                                            |          | (925,158)                                 | (1,342,766)                               |
| <b>Net Cash Generated from Operating Activities</b>                                            |          | <b>1,728,306</b>                          | <b>9,464,402</b>                          |
| Payments for Employee Benefits                                                                 | 20       | (93,414)                                  | (110,023)                                 |
| Tax Payments                                                                                   |          | (802,777)                                 | (780,759)                                 |

# ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

## CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

|                                                                                                               |              | <b>Audited</b><br><b>1 January-</b><br><b>31 December 2025</b> | <b>Audited</b><br><b>1 January-</b><br><b>31 December 2024</b> |
|---------------------------------------------------------------------------------------------------------------|--------------|----------------------------------------------------------------|----------------------------------------------------------------|
|                                                                                                               | <b>Notes</b> |                                                                |                                                                |
| <b>CASH FLOWS FROM INVESTING ACTIVITIES</b>                                                                   |              | <b>9,481,591</b>                                               | <b>4,742,468</b>                                               |
| Cash Inflows Related to Sales Resulting in Loss of Control of Subsidiaries                                    | 2.2          | 5,008,851                                                      | 6,047,094                                                      |
| Cash Inflows Related to Sales Resulting in Loss of Control of Affiliates                                      | 2.2          | 6,890,160                                                      | 247,063                                                        |
| Cash Outflows Related to Capital Advance Payments of Subsidiaries and/or Joint Ventures                       | 13           | (1,413,092)                                                    | (494,876)                                                      |
| Cash Inflows from the Sale of Tangible and Intangible Assets                                                  |              | 478,118                                                        | 10,986                                                         |
| - <i>Cash Inflows from the Sale of Tangible Assets</i>                                                        | 15           | <i>478,118</i>                                                 | <i>10,986</i>                                                  |
| Cash Outflows from Purchases of Tangible and Intangible Assets                                                |              | (1,482,446)                                                    | (1,584,596)                                                    |
| - <i>Cash Outflows from the Purchase of Tangible Assets</i>                                                   | 15           | <i>(1,482,446)</i>                                             | <i>(1,557,778)</i>                                             |
| - <i>Cash Outflows from the Purchase of Intangible Assets</i>                                                 | 16           | -                                                              | <i>(26,818)</i>                                                |
| Dividend Received                                                                                             | 13           | -                                                              | 516,797                                                        |
| <b>CASH FLOW FROM FINANCING ACTIVITIES:</b>                                                                   |              | <b>(6,162,660)</b>                                             | <b>(14,130,810)</b>                                            |
| Cash Inflows from Proceeds of Borrowings                                                                      |              | 9,459,078                                                      | 57,373,563                                                     |
| - <i>Cash Inflows from Bank Loans</i>                                                                         | 6            | <i>420,006</i>                                                 | <i>3,369,040</i>                                               |
| - <i>Cash Inflows from Issued Debt Instruments</i>                                                            | 6            | <i>9,039,072</i>                                               | <i>54,004,523</i>                                              |
| Cash Outflows Related to Debt Payments                                                                        |              | (7,267,304)                                                    | (60,246,543)                                                   |
| - <i>Cash Outflows Related to Loan Repayments</i>                                                             | 6            | <i>(1,913,562)</i>                                             | <i>(42,821,569)</i>                                            |
| - <i>Cash Outflows from Repayments of Issued Debt Instruments</i>                                             | 6            | <i>(5,353,742)</i>                                             | <i>(17,424,974)</i>                                            |
| Decrease In Other Payables to Related Parties                                                                 |              | (12,325)                                                       | (94,190)                                                       |
| Cash Inflows /(Outflows) Related to Payments of Liabilities Arising from Lease Contracts                      | 6            | 12,565                                                         | (141,150)                                                      |
| Interest Paid                                                                                                 | 6            | (8,699,261)                                                    | (12,483,407)                                                   |
| Interest Received                                                                                             |              | 421,960                                                        | 643,790                                                        |
| Cash Inflows from Derivative Instruments                                                                      |              | -                                                              | 1,344,063                                                      |
| Other Inflows/ (Outflows)                                                                                     | 4            | (77,373)                                                       | (526,936)                                                      |
| <b>NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS BEFORE EFFECT OF CURRENCY TRANSLATION DIFFERENCES</b> |              | <b>4,151,046</b>                                               | <b>(814,722)</b>                                               |
| Effect of Current Translation Differences in Cash and Cash Equivalents                                        |              | (564,975)                                                      | (109,275)                                                      |
| <b>NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS</b>                                                   |              | <b>3,586,071</b>                                               | <b>(923,997)</b>                                               |
| <b>CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD</b>                                               |              | <b>1,890,033</b>                                               | <b>3,637,608</b>                                               |
| <b>INFLATION EFFECT ON CASH AND CASH EQUIVALENTS</b>                                                          |              | <b>(476,329)</b>                                               | <b>(823,578)</b>                                               |
| <b>CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD</b>                                                     | <b>4</b>     | <b>4,999,775</b>                                               | <b>1,890,033</b>                                               |

The accompanying notes form an integral part of these consolidated financial statements.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 1- ORGANISATION AND NATURE OF OPERATIONS

Zorlu Enerji Elektrik Üretim AŞ ("The Company" or "Zorlu Enerji") and its subsidiaries (collectively referred to as ("The Group")) is engaged in electricity, steam production and selling, trading electricity, distribution and retailing of electricity sales, electric vehicle rental, installation and operation of electric charging stations. The Group was established by Zorlu Holding AŞ ("Zorlu Holding") and Korteks Mensucat Sanayi ve Ticaret AŞ ("Korteks") in 1993. Ultimate controlling party of the Group is Zorlu Holding. The Group is registered in Turkey and its registered address is as follows: Bursa Organized Industrial Zone, Pembe Street, Nu:13 Bursa, Turkey. The Group is registered to the Capital Markets Board ("CMB"), and its shares are publicly traded in Borsa Istanbul AŞ ("BIST") since 2000. As at December 31, 2025, 37.40% of its shares are open for trading (December 31, 2024: 37.40%) (Note 22).

Directly held subsidiaries of the Company are presented below:

| Directly held subsidiaries                                           | Share Percentage (%) | Nature of Operations                                                                         | Country   | Currency                   |
|----------------------------------------------------------------------|----------------------|----------------------------------------------------------------------------------------------|-----------|----------------------------|
| Zorlu Osmangazi Enerji Sanayi ve Ticaret AŞ ("Zorlu Osmangazi")      | 100%                 | Distribution and retail sale of electricity and other                                        | Turkey    | TRY                        |
| Zorlu Yenilenebilir Enerji AŞ ("Zorlu Yenilenebilir")                | 100%                 | Electricity generation and other                                                             | Turkey    | TRY                        |
| Eway Araç Kiralama Ticaret AŞ ("Eway")                               | 100%                 | Rental, leasing and other services of motorized light land vehicles and cars without adrides | Turkey    | TRY                        |
| ZGP Pakistan (Private) Ltd. ("ZGP Pakistan")                         | 99.70%               | Electricity generation and other                                                             | Pakistan  | Pakistani Rupee ("PKR")    |
| Zorlu Enerji Pakistan Ltd ("Zorlu Enerji Pakistan")                  | 99.99%               | Electricity generation and other                                                             | Pakistan  | Pakistani Rupee ("PKR")    |
| Zorlu Enerji Israil Ltd. (Under Liquidation) ("Zorlu Enerji Israil") | 100%                 | Electricity generation and other                                                             | Israel    | New Israeli Shekel ("NIS") |
| ZJ Strong Energy for Renewable Energy Ltd. Co. ("ZJ Strong")         | 75%                  | Electricity generation and other                                                             | Palestine | New Israeli Shekel ("NIS") |
| Zador Israel Limited ("Zador")                                       | 100%                 | Electricity generation and other                                                             | Israel    | New Israeli Shekel ("NIS") |
| Zorlu Renewable USA Inc ("Zorlu Renewable USA")                      | 100%                 | Electricity generation and other                                                             | USA       | US Dollar ("USD")          |
| Zorlu Dengeleme Enerji Yönetimi AŞ ("Zorlu Dengeleme") (*)           | 100%                 | Aggregation, balancing service and other                                                     | Turkey    | TRY                        |

(\*) Zorlu Dengeleme Enerji Yönetimi AŞ was established on August 21, 2025, as a wholly owned subsidiary of Zorlu Energy.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 1 - ORGANISATION AND NATURE OF OPERATIONS (Continued)

The indirectly held subsidiaries of the Company are as follows:

| Indirectly held subsidiaries                                                    | Shareholding subsidiaries and its Share Ratio | Nature of Operations                                                                   | Country  |
|---------------------------------------------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------------------------|----------|
| Osmangazi Elektrik Perakende Satış AŞ ("OEPSAŞ")                                | 100% Zorlu Osmangazi                          | Retail sale of electricity                                                             | Turkey   |
| Osmangazi Elektrik Dağıtım AŞ ("OEDAŞ")                                         | 100% Zorlu Osmangazi                          | Electricity distribution                                                               | Turkey   |
| Zorlu Doğal Elektrik Üretimi AŞ ("Zorlu Doğal")                                 | 100% Zorlu Yenilenebilir                      | Electricity generation and other                                                       | Turkey   |
| Zorlu Jeotermal Enerji Elektrik Üretimi AŞ ("Zorlu Jeotermal")                  | 100% Zorlu Yenilenebilir                      | Electricity generation and other                                                       | Turkey   |
| Zorlu Elektrik Enerjisi İthalat İhracat ve Toptan Ticaret AŞ ("Zorlu Elektrik") | 100% Zorlu Yenilenebilir                      | Wholesale purchase of electrical energy and/or capacity and sales activities and other | Turkey   |
| Nemrut Jeotermal Elektrik Üretimi AŞ ("Nemrut Jeotermal")                       | 100% Zorlu Yenilenebilir                      | Electricity generation and other                                                       | Turkey   |
| Zorlu Renewable Pakistan (Private) Limited ("Zorlu Renewable Pakistan")         | 99.70% ZGP Pakistan                           | Electricity generation and other                                                       | Pakistan |
| Zorlu Sun Power (Private) Limited ("Zorlu Sun Power Pakistan")                  | 99.70% ZGP Pakistan                           | Electricity generation and other                                                       | Pakistan |
| Zorlu Industrial Pakistan (Private) Limited ("Zorlu Industrial Pakistan")       | 99.99% ZGP Pakistan                           | Engineering and consultancy activities for energy projects and other                   | Pakistan |
| Zorlu O&M Pakistan Limited ("Zorlu O&M Pakistan")                               | 99.99% ZGP Pakistan                           | Operation and maintenance activities for energy projects and other                     | Pakistan |
| Zorlu Solar Pakistan Limited ("Zorlu Solar Pakistan")                           | 99.70% ZGP Pakistan                           | Maintenance, repair, installation, sale of charging stations and other                 | Pakistan |

#### Affiliates

Direct affiliates of the Company are presented below:

| Direct Affiliates       | Shareholding Affiliates and its Share Ratio | Nature of Operations                                                                                                                                                     | Country         |
|-------------------------|---------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| Electrip Global Limited | 49.99%                                      | Charging station maintenance, repair, installation, sales, battery units, solar panels, solar photovoltaic devices such as batteries, etc. leasing, purchasing and other | England, Jersey |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 1 - ORGANISATION AND NATURE OF OPERATIONS (Continued)

##### Affiliates (Continued)

Indirect affiliates of the Company are presented below:

| Indirect affiliates                                  | Shareholding Direct<br>Affiliates and its Share<br>Ratio | Nature of Operations                                                                                                               | Country     |
|------------------------------------------------------|----------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|-------------|
| ZES Dijital Ticaret AŞ ("ZES Dijital")               | 100% Electrip Global B.V.                                | Wholesale trade of gas, liquid or electricity supply or production meters, installation services of electrical equipment and other | Turkey      |
| ZES Solar Enerji Tedarik ve Ticaret AŞ ("ZES Solar") | 100% Electrip Global Ltd.                                | Electricity generation and other                                                                                                   | Turkey      |
| Electrip Energy Solutions and Mobility Services Sasu | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | France      |
| Electrip Bucharest SRL (*)                           | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Romania     |
| Electrip Global B.V.                                 | 100% Electrip Global Ltd.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Netherlands |
| Electrip Albania SHPK (**)                           | 100% Electrip Global B.V.                                | Charging station maintenance, repair, installation, sales and other services                                                       | Albania     |
| Electrip Germany GmbH                                | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Germany     |
| Electrip Dooel Skopje                                | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Macedonia   |
| Electrip Italy S.r.l.                                | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Italy       |
| Electrip Hellas Single Member P.C.                   | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Greece      |
| Electrip Mobility Service D.O.O.                     | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Croatia     |
| Electrip Poland Spółka Z.O.O.                        | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Poland      |
| Electrip Montenegro DOO                              | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Montenegro  |
| Zorlu Energy Solutions (ZES) Israel Ltd.             | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Israel      |
| Electrip Solar Italy S.r.l.                          | 100% Electrip Italy S.r.l.                               | Maintenance, repair, installation, sale of charging stations and other                                                             | Italy       |
| ZES Solutions, D.O. O                                | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Slovenia    |
| Electrip DOO Belgrade                                | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Serbia      |
| Electrip PTG, Unipessoal LDA (***)                   | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Portugal    |
| Electrip Czech Republic s.r.o.                       | 100% Electrip Global B.V.                                | Maintenance, repair, installation, sale of charging stations and other                                                             | Czechia     |

(\*) Electrip Bucharest SRL was liquidated as of October 2025.

(\*\*) Electrip Albania SHPK was liquidated as of November 2025.

(\*\*\*) Electrip PTG, Unipessoal LDA, was liquidated as of November 2025.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 1- ORGANIZATION AND NATURE OF OPERATIONS (Continued)

##### Affiliates (Continued)

| Indirectly held affiliates (Continued)  | Shareholding Direct<br>Affiliate and its Share<br>Ratio | Nature of Operations                                                   | Country                |
|-----------------------------------------|---------------------------------------------------------|------------------------------------------------------------------------|------------------------|
| Electrip Mobility Service Kft (****)    | 100% Electrip Global B.V.                               | Maintenance, repair, installation, sale of charging stations and other | Hungary                |
| Electrip Energy Solutions Spain, S.L.U. | 100% Electrip Global B.V.                               | Maintenance, repair, installation, sale of charging stations and other | Spain                  |
| Electrip BH d.o.o                       | 100% Electrip Global B.V.                               | Maintenance, repair, installation, sale of charging stations and other | Bosnia and Herzegovina |
| Electrip Bulgaria EOOD                  | 100% Electrip Global B.V.                               | Maintenance, repair, installation, sale of charging stations and other | Bulgaria               |
| Electrip Austria GmbH                   | 100% Electrip Global B.V.                               | Maintenance, repair, installation, sale of charging stations and other | Austria                |
| ZES Solar Mena DMCC                     | 100% Electrip Global B.V.                               | Maintenance, repair, installation, sale of charging stations and other | United Arab Emirates   |

(\*\*\*\*) Electrip Mobility Service Kft, was liquidated as of December 2025.

The average person of Group as of December 31, 2025: 1,917 (December 31, 2024: 2,107).

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 1- ORGANIZATION AND NATURE OF OPERATIONS (Continued)

##### Installed capacity in Turkey:

The power plants of the Group located in Turkey and abroad are presented below together with their existing installed capacities:

| Power Plant          | Company         | Location                  | Type                        | Electricity<br>Production<br>Capacity<br>(MW) | Steam<br>Production<br>Capacity<br>(Ton/Hour) |
|----------------------|-----------------|---------------------------|-----------------------------|-----------------------------------------------|-----------------------------------------------|
| <b>Geothermal</b>    |                 |                           |                             | <b>305.00</b>                                 | -                                             |
| Kızıldere 1 (**)     | Zorlu Doğal     | Denizli                   | Geothermal                  | 15.00                                         | -                                             |
| Kızıldere 2          | Zorlu Doğal     | Denizli                   | Geothermal                  | 80.00                                         | -                                             |
| Kızıldere 3          | Zorlu Doğal     | Denizli-Aydın             | Geothermal                  | 165.00                                        | -                                             |
| Alaşehir 1 (*)       | Zorlu Jeotermal | Manisa                    | Geothermal                  | 45.00                                         | -                                             |
| <b>Hydroelectric</b> |                 |                           |                             | <b>118.92</b>                                 | -                                             |
| Tercan               | Zorlu Doğal     | Erzincan                  | Hydroelectric               | 15.00                                         | -                                             |
| Kuzgun               | Zorlu Doğal     | Erzurum                   | Hydroelectric               | 20.90                                         | -                                             |
| Ataköy               | Zorlu Doğal     | Tokat                     | Hydroelectric               | 5.52                                          | -                                             |
| Mercan               | Zorlu Doğal     | Tunceli                   | Hydroelectric               | 20.40                                         | -                                             |
| Çıldır               | Zorlu Doğal     | Kars                      | Hydroelectric               | 15.36                                         | -                                             |
| İkizdere             | Zorlu Doğal     | Rize                      | Hydroelectric               | 24.94                                         | -                                             |
| Beyköy               | Zorlu Doğal     | Eskişehir                 | Hydroelectric               | 16.80                                         | -                                             |
| <b>Natural Gas</b>   |                 |                           |                             | <b>49.53</b>                                  | <b>98.00</b>                                  |
| Lüleburgaz           | Zorlu Enerji    | Lüleburgaz,<br>Kırklareli | Cogeneration<br>Natural Gas | 49.53                                         | 98.00                                         |
| <b>TOTAL</b>         |                 |                           |                             | <b>473.45</b>                                 | <b>98.00</b>                                  |

(\*) The 3.588 MWp solar power plant, integrated with the Alaşehir 1 Geothermal Power Plant ("GPP"), began commercial electricity sales on December 22, 2022. The second unit, a 0.1663 MWp rooftop solar power plant ("Rooftop SPP"), started commercial electricity sales on January 20, 2023. With the total installed capacity of 3.7543 MWp for the Alaşehir 1 Hybrid Solar Power Plant, there is no increase in the licensed installed capacity in MW(e) tems, as per the Hybrid License Regulation. The total installed capacity of the plant is 48.7543 MWm/45 Mwe.

(\*\*) The 0.9867 MWm solar power plant, integrated into Zorlu Doğal's 15 MWm / 15 MWe Kızıldere 1 Geothermal Power Plant located in the Sarayköy district, commenced commercial electricity sales following the official acceptance by the Ministry on October 23, 2025.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 1 - ORGANISATION AND NATURE OF OPERATIONS (Continued)

##### Installed capacity abroad:

| Power Plant      | Location  | Type         | Electricity Production Capacity (MW) | Steam Production Capacity (Ton/Hour) |
|------------------|-----------|--------------|--------------------------------------|--------------------------------------|
| <b>Wind</b>      |           |              | <b>56.40</b>                         | <b>-</b>                             |
| Jhimpir          | Pakistan  | Wind         | 56.40                                | -                                    |
| <b>Solar (*)</b> |           |              | <b>1.50</b>                          | <b>-</b>                             |
| Deadsea          | Palestine | Solar (2 MW) | 1.50                                 | -                                    |
| <b>TOTAL</b>     |           |              | <b>57.90</b>                         | <b>-</b>                             |

(\*) Stake of Zorlu Enerji in Israel and Palestine companies has been taken into consideration in the calculation of total production capacity.

#### NOTE 2- BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

##### 2.1 Basis of Presentation

###### a) Basis of measurement

These consolidated financial statements were prepared in accordance with TAS 29 "Financial Reporting in Hyperinflationary Economies", except for monetary assets and liabilities and also assets and liabilities measured at fair value as specified below, adjusted for the effects of inflation on the Turkish lira at the reporting date, based on the historical cost principle.

- Lands, underground and land improvements, buildings, facilities, machinery and equipment that are accounted for in tangible fixed assets.

###### b) Functional currency

These consolidated financial statements are presented in Turkish Lira ("TRY"), which is the functional currency of the Company. All financial information presented in TRY has been rounded to the nearest thousand TRY unless otherwise stated.

###### c) Accounting in hyperinflationary economies

The Group has prepared its financial statements for the year dated December 31, 2025 and ending on the same date, by applying ("TAS") No. 29 "Financial Reporting in Hyperinflationary Economies" Standard, based on the announcement made by the Public Oversight Accounting and Auditing Standards Authority ("POA") on November 23, 2023 and the "Implementation Guide on Financial Reporting in High-Inflation Economies" published.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.1 Basis of Presentation (Continued)

##### c) Accounting in hyperinflationary economies (continued)

In accordance with the standard, financial statements based on the currency of a hyperinflationary economy are prepared in the purchasing power of this currency at the balance sheet date, and comparative information is expressed in terms of the current measurement unit at the end of the reporting period for the purpose of comparison in previous period financial statements. Therefore, the Group has presented its financial statements dated December 31, 2024 on the basis of purchasing power as of December 31, 2025.

In accordance with the CMB's decision dated December 28, 2023 and numbered 81/1820, issuers and capital market institutions subject to financial reporting regulations implementing Turkish Accounting/Financial Reporting Standards shall comply with the provisions of TAS 29, starting from their annual financial reports for the accounting periods ending as of December 31, 2023. It was decided to apply inflation accounting by applying.

Consequently, the financial statements of the entities whose functional currency TRY are restated for the changes in the general purchasing power of the Turkish Lira as at December 31, 2025 based on TAS 29. The restatement is calculated by means of conversion factors derived from the Turkish countrywide consumer price index published by the TSI. For the last three years, such indices and conversion factors used to restate the accompanying consolidated financial statements are as follows:

| Date             | Index    | Conversion factor |
|------------------|----------|-------------------|
| 31 December 2025 | 3,513.87 | 1.00000           |
| 31 December 2024 | 2,684.55 | 1.30892           |
| 31 December 2023 | 1,859.38 | 1.88981           |

As of the year ended December 31, 2022, the Group applied TAS 29 "Financial Reporting in Hyperinflationary Economies" in its consolidated financial statements prepared in accordance with International Financial Reporting Standards ("IFRS"). Accordingly, the Group's date of initial application of TAS 29 was determined as January 1, 2021.

TFRS requires the financial statements of an entity whose functional currency is hyperinflationary, prepared under either the historical cost or current cost approach, to be restated in accordance with the requirements of TAS 29 and applied retrospectively, assuming that there has always been high inflation in the economy of the currency. The fundamental principle in TAS 29 is that the financial statements of an entity reporting in the currency of a hyperinflationary economy should be reported in terms of the current measuring unit at the reporting date. Comparative figures for prior periods are restated in terms of the same current measuring unit.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.1 Basis of Presentation (Continued)**

**c) Accounting in hyperinflationary economies (continued)**

The main procedures applied for the adjustments mentioned above are as follows:

- Monetary assets and liabilities carried at amounts denominated in the current reporting currency at the reporting date were not restated.
- Non-monetary assets and liabilities not carried at amounts denominated in the current reporting currency at the reporting date, as well as equity items, were restated using the relevant conversion factors from the most recent revaluation date up to the transaction date or, if applicable, up to the reporting date.
- Tangible fixed assets were adjusted for changes in the index from the transaction date or, if applicable, from the most recent revaluation date up to the reporting date. Depreciation is based on the restated amounts.
- All items in the income statement, excluding depreciation expenses and deferred tax expenses described above, were adjusted using monthly conversion factors based on the months in which the transactions occurred relative to the reporting date.
- The effects of inflation on the Group's net monetary position are presented in the consolidated statement of profit or loss as "Net monetary position gains/(losses)".
- All items in the cash flow statement are expressed in terms of the measuring unit current at the reporting date; and all items in the statement of cash flows are, therefore, restated by applying the relevant conversion factors from the date on which the transaction originated.
- All figures for the comparative period have been rearranged by applying the index change from the relevant comparative period to December 31, 2025.

**d) Statement of compliance to Turkish Financial Reporting Standards ("TFRS"s)**

The accompanying consolidated financial statements are prepared in accordance with Turkish Financial Reporting Standards ("TFRS") published by POA which was adopted by Capital Markets Board of Turkey ("CMB") as set out in the Communiqué numbered II-14.1 "Communiqué on Principles of Financial Reporting in Capital Markets" published in the Official Gazette numbered 28676 on June 13, 2013. TFRSs consist of standards and interpretations which are published as Turkish Accounting Standards ("TAS"), Turkish Financial Reporting Standards, interpretations of TAS and interpretations of TFRS.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.1 Basis of Presentation (Continued)

###### d) Statement of compliance to Turkish Financial Reporting Standards ("TFRS"s) (continued)

The consolidated financial statements are presented in accordance with "Announcement regarding with TFRS Taxonomy" which was published on April 15, 2019 by POA and templates defined in the Illustrative Financial Statements and User Guide published CMB based on the financial statement and disclosure formats of CMB.

###### *Approval of consolidated financial statements*

The consolidated financial statements were approved by the Company's Board of Directors on February 27, 2026. The General Assembly of the Company has the right to amend and relevant regulatory bodies have the right to request the amendment of these consolidated financial statements.

##### 2.2 Basis of consolidation

The consolidated financial statements include the accounts of the Parent company, Zorlu Enerji and its subsidiaries and associates on the basis set out in sections below. The financial statements of the companies included in the scope of consolidation have been prepared at the date of the consolidated financial statements and have been prepared in accordance with TFRS by applying uniform accounting policies and presentations. The results of operations of subsidiaries are included or excluded from their effective dates of acquisition or disposal, respectively.

###### a) Affiliates

Zorlu Enerji controls an affiliate when it is exposed, or has rights, to variable returns from its involvement with the affiliate and has the ability to affect those returns through its power over the affiliate. Zorlu Enerji has power over an affiliate when it has existing rights that give it the current ability to direct the relevant activities that significantly affect the affiliate's returns. Power arises from rights and the existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Zorlu Enerji controls another entity.

Affiliates, including the structured entities, are the companies controlled by the Zorlu Enerji. The Zorlu Enerji control is provided by the ability to affect the variable returns through its power over the affiliates.

Affiliates are consolidated from the date on which the control is transferred to the Zorlu Enerji and are no longer consolidated from the date that control ceases.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2- BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.2 Basis of Consolidation (Continued)

###### a) Affiliates (continued)

On the statement of financial position and statement of profit or loss the affiliates are consolidated on a line-by-line basis and the carrying value of the investments held by Zorlu Enerji and its affiliates are eliminated against the related equity. Intercompany transactions and balances between Zorlu Enerji and its affiliates are eliminated within the scope of consolidation accounting.

###### *Loss of control*

If the Group loses control of an affiliate, it recognizes any investment retained in the former affiliate at its fair value when control is lost and any difference between the fair value and netbook value of investment is accounted for as a gain or loss. That fair value shall be regarded as the fair value on initial recognition of a financial asset, when appropriate, the cost on initial recognition of an investment in an associate or joint venture. Additionally, assets and liabilities that were previously recognized as other comprehensive income attributable to that affiliate are accounted for as if those were disposed of by the Group. This may result in the fact that these amounts previously recognized as other comprehensive income may be classified as profit or loss.

###### *i) The disposal of Gökçedağ Rüzgar Enerji Üretim AŞ*

Pursuant to the material event disclosure dated November 20, 2025, the sale and transfer of all shares held in Gökçedağ Rüzgar Enerji Üretim Anonim Şirketi, a wholly owned subsidiary of the Company, to Etimesgut Enerji Üretim ve Ticaret Anonim Şirketi, a wholly owned subsidiary of Rönesans Yenilenebilir Enerji Yatırım Anonim Şirketi, were completed on December 29, 2025, and in accordance with the adjustment criteria set forth in the Share Purchase Agreement, by making adjustments based on the financial and commercial liabilities as of the closing date, financial and commercial liabilities amounting to USD 4,181,976 corresponding to TRY 179,005,724 were deducted from the purchase price and the remaining USD 117,018,024 was paid in cash and in full by the Buyer.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.2 Basis of Consolidation (Continued)

###### a) Affiliates (continued)

*Loss of control (continued)*

###### *i) The disposal of Gökçedağ Rüzgar Enerji Üretim AŞ (continued)*

The assets and liabilities and net assets attributable to the shares of Gökçedağ Rüzgar Enerji Üretimi AŞ, of which 100% has been sold, are as follows based on their values as of the transaction date of December 29, 2025:

|                                                                     | 29 December 2025 |
|---------------------------------------------------------------------|------------------|
| Cash and cash equivalents                                           | 12,661           |
| Trade receivables                                                   | 13,227           |
| Inventories                                                         | 1,022            |
| Other current assests                                               | 17,748           |
| <b>Current Assests</b>                                              | <b>44,658</b>    |
| Property, plant and equipment (Note 15)                             | 4,947,473        |
| Intangible assets (Note 16)                                         | 8,744            |
| Right-of-use assets (Note 14)                                       | 480,462          |
| Other non-current assets                                            | 73               |
| <b>Non-current Assets</b>                                           | <b>5,436,752</b> |
| <b>Total Assets</b>                                                 | <b>5,481,410</b> |
| Lease liabilities                                                   | 31,710           |
| Trade payables                                                      | 261,369          |
| Other short-term liabilities                                        | 980              |
| <b>Short-term Liabilities</b>                                       | <b>294,059</b>   |
| Lease liabilities                                                   | 194,136          |
| Deffered tax liability (Note 23)                                    | 1,157,027        |
| <b>Long-term Liabilities</b>                                        | <b>1,351,163</b> |
| <b>Total Liabilites</b>                                             | <b>1,645,222</b> |
| <b>Net assets disposed</b>                                          | <b>3,836,188</b> |
| Shareholding ratio sold                                             | 100%             |
| Consideration/ sale price                                           | 5,008,851        |
| <b>Gain on sale of subsidiary as of December 31, 2025 (Note 28)</b> | <b>1,172,663</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2- BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.2 Basis of Consolidation (Continued)

###### a) Affiliates (continued)

###### *Loss of control (continued)*

###### *ii) Disposal of Zorlu Enerji Dağıtım AŞ*

Pursuant to the Company's material event disclosure dated March 13, 2024, within the framework of the adjustment criteria set out in the Share Purchase Agreement, and by making adjustments based on the financial and commercial liabilities as of the closing date, deducting financial and commercial liabilities totaling TRY 2,806,343 thousand from the sale price and having the remaining TRY 3,568,987 thousand paid in cash and in advance by the buyer, the sale and transfer of all shares held by the Company in its 100% subsidiary Zorlu Enerji Dağıtım AŞ to Gaztrak Enerji AŞ, a 100% subsidiary of Palmet Enerji AŞ, for a total consideration of USD 200,000,000, corresponding to TRY 6,375,330 thousand, were completed on March 12, 2024.

The assets and liabilities and net assets attributable to the shares of Zorlu Enerji Dağıtım AŞ, of which 100% has been sold, are as follows based on their values as of the transaction date of February 29, 2024 (expressed in terms of the purchasing power as of December 31, 2025):

|                                                                   | 29 February 2024    |
|-------------------------------------------------------------------|---------------------|
| Current assets                                                    | 4,354,734           |
| Non-current assets                                                | 7,904,413           |
| <b>Total assets</b>                                               | <b>12,259,147</b>   |
| Short-term liabilities                                            | (10,178,179)        |
| Long-term liabilities                                             | (2,102,019)         |
| <b>Total liabilities</b>                                          | <b>(12,280,198)</b> |
| <b>Net assets</b>                                                 | <b>(21,051)</b>     |
| Ratio of shares sold                                              | 100%                |
| <b>Net assets disposed</b>                                        | <b>(21,051)</b>     |
| Net cash inflow from sales                                        | 6,047,094           |
| <b>As of December 31, 2025, subsidiary sales profit (Note 28)</b> | <b>6,068,145</b>    |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.2 Basis of Consolidation (Continued)

###### a) Affiliates (continued)

###### *Non-controlling interests*

The minority shares in the net assets and operating results of affiliates are separately classified in the consolidated statement of financial position and consolidated statements of profit or loss as “non-controlling interests”.

The Group applies a policy of treating transactions with non-controlling interests as transactions with owners of the Parent. Regarding the purchases from non-controlling interests, the difference between any consideration paid and the relevant share acquired of the carrying value of net assets of the affiliate is deducted from equity. Gains or losses on disposals to non-controlling interests are also accounted for in equity.

For disposals to non-controlling interests, differences between any proceeds received and the relevant share of non-controlling interests are also recorded in equity.

The table below sets out all subsidiaries and demonstrates the proportion of ownership interest as at December 31, 2025 and December 31, 2024. Financial statements of subsidiaries are consolidated using the full consolidation method.

| Directly held affiliates             | Direct ownership interest by Zorlu Enerji (%) |                  |
|--------------------------------------|-----------------------------------------------|------------------|
|                                      | 31 December 2025                              | 31 December 2024 |
| Zorlu Osmangazi                      | 100                                           | 100              |
| Zorlu Yenilenebilir                  | 100                                           | 100              |
| Eway                                 | 100                                           | 100              |
| ZGP Pakistan                         | 99.70                                         | 99.70            |
| Zorlu Enerji Pakistan                | 99.99                                         | 99.99            |
| Zorlu Enerji İsrail (in liquidation) | 100                                           | 100              |
| Zador                                | 100                                           | 100              |
| ZJ Strong                            | 75                                            | 75               |
| Zorlu Renewable USA                  | 100                                           | 100              |
| Zorlu Dengeleme (*)                  | 100                                           | -                |

(\*) Zorlu Dengeleme was established on August 21, 2025 as a wholly owned subsidiary of Zorlu Enerji.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.2 Basis of Consolidation (Continued)

##### b) Investments accounted for using equity method

Investments in associates are accounted for based on their acquisition cost on the date of initial recording and the equity method in the following periods. These are entities in which the Group generally has between 20% and 50% of the voting rights or over which the Group has significant influence but not control. Unrealized profits arising from transactions between the Group and its associates are eliminated to the extent of the Group's interest in the associate, and unrealized losses are also eliminated if the transaction does not indicate that the transferred asset is impaired.

According to the equity method, the net profit/(losses) after tax of the associates after the acquisition are reflected in the net profit/(loss) of the Group to the extent of the Group's share in the associate.

The equity method is abandoned if the carrying value of the investment in the associate is zero or the significant effect of the Group has ended, as long as the Group does not incur an obligation or commitment in relation to the associate. After the Group's share in the associate has decreased to zero, additional provision and recognition of the liability has been incurred if the Group is exposed to legal or constructive obligations or has made payments on behalf of the associate.

The table below sets out direct associates and the effective shareholding rates as of December 31, 2025 and December 31, 2024:

|                         | 31 December 2025 | 31 December 2024 |
|-------------------------|------------------|------------------|
| Direct Associates       | (%)              | (%)              |
| Electrip Global Limited | 49.99            | 49.99            |
| Dorad                   | -                | 25               |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.2 Basis of Consolidation (Continued)

##### b) Investments accounted for using equity method (continued)

###### *Sale of investments*

###### *i) Sale of Dorad*

Pursuant to the material event disclosures dated July 14, 2025 and July 22, 2025, the sale to Phoenix Group of a 10% stake in the Company in Dorad—corresponding to a total of 1,064 shares, each with a nominal value of 1 New Israeli Shekel ("NIS"), and not subject to the pre-emptive rights of Dorad's existing shareholders—was completed at a price of NIS 282,941,776 under the executed share purchase agreement. In addition, the sale of the remaining 15% stake in the Company in Dorad—corresponding to a total of 1,596 shares, each with a nominal value of 1 NIS, and subject to the pre-emptive rights of Dorad's existing shareholders—was completed in full to Ellomay Luzon Energy Infrastructures Ltd. for a price of NIS 424,412,664. The total sale consideration amounts to NIS 707,354,440. With the sale of all of the Company's shares in Dorad, the Group's entire activities related to electricity generation and sales in Israel have ceased.

The assets and liabilities, as well as the net assets, attributable to Dorad, whose entire shares were sold by the Company, are presented below at their values as of the transaction date, July 22, 2025 (expressed in terms of the purchasing power as of December 31, 2025):

|                                                                         | 22 July 2025        |
|-------------------------------------------------------------------------|---------------------|
| Current assets                                                          | 12,836,823          |
| Non-current assets                                                      | 39,237,679          |
| <b>Total assets</b>                                                     | <b>52,074,502</b>   |
| Short-term liabilities                                                  | (7,433,791)         |
| Long-term liabilities                                                   | (25,427,524)        |
| <b>Total liabilities</b>                                                | <b>(32,861,315)</b> |
| <b>Net assets</b>                                                       | <b>19,213,187</b>   |
| Ratio of shares sold                                                    | 25%                 |
| <b>Net assets disposed</b>                                              | <b>4,803,297</b>    |
| Currency translation differences                                        | (3,753,199)         |
| Monetary gain impact related to subsidiary sales profit (TAS 29 effect) | 456,090             |
| Net cash inflow from sales                                              | 8,507,140           |
| <b>As of December 31, 2025, subsidiary sales profit (Note 28)</b>       | <b>7,913,132</b>    |

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS**  
**(Continued)**

**2.3 Amendments in International Financial Reporting Standards**

***a) Standards, amendments, and interpretations that are issued but not effective as of December 31, 2025***

A number of new accounting standards are effective for annual reporting periods beginning after 1 January 2025 and earlier application is permitted. However, the Group has not early adopted the following new or amended accounting standards in preparing these consolidated financial statements.

**i) IFRS 18 Presentation and Disclosure in Financial Statements**

On 9 April 2024, IASB has issued IFRS 18 Presentation and Disclosure in Financial Statements that IFRS 18 will replace IAS 1 Presentation of Financial Statements and applies for annual reporting periods beginning on or after 1 January 2027. The new accounting standard introduces the following key new requirements:

- Entities are required to classify all income and expenses into five categories in the statement of profit or loss, namely the operating, investing, financing, discontinued operations and income tax categories. Entities are also required to present a newly-defined operating profit subtotal. Entities' net profit will not change.
- Management-defined performance measures (MPMs) are disclosed in a single note in the financial statements.

Enhanced guidance is provided on how to group information in the financial statements.

In addition, all entities are required to use the operating profit subtotal as the starting point for the statement of cash flows when presenting operating cash flows under the indirect method. IFRS 18 is effective for annual reporting periods beginning on or after 1 January 2027 and applies retrospectively. Early adoption is permitted.

The Group is still in the process of assessing the impact of the new accounting standard, particularly with respect to the structure of the Group's statement of profit or loss, the statement of cash flows and the additional disclosures required for Management-defined performance measures. The Group is also assessing the impact on how information is grouped in the financial statements, including for items currently labelled as 'other'.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.3 Amendments in International Financial Reporting Standards (Continued)**

**a) *Standards, amendments, and interpretations that are issued but not effective as of December 31, 2025 (continued)***

**ii) Contracts Referencing Electricity Generated from Natural Sources – Amendments to IFRS 9 and IFRS 7**

In December 2024, the IASB amended IFRS 9 to address application challenges related to contracts referencing electricity generated from natural sources, sometimes referred to as renewable energy purchase agreements ("REPAs"). The related amendments were also published by the Public Oversight, Accounting and Auditing Standards Authority ("KGK") on 11 August 2025 under the title "Contracts Referencing Nature-Dependent Electricity (Amendments to TFRS 9 and TFRS 7)."

The amendments provide guidance on:

- the application of the "own use" exemption for purchasers of electricity under such REPAs,
- hedge accounting requirements for entities that hedge electricity purchases or sales using REPAs, and
- new disclosure requirements for certain REPAs under TFRS 7 Financial Instruments: Disclosures and TFRS 19 Subsidiaries without Public Accountability: Disclosures.

These amendments are effective for reporting periods beginning on or after 1 January 2026. Early application is permitted.

*Own Use Exemption for REPAs*

If the own use exemption under IFRS 9 is not applied to electricity purchases through REPAs, such contracts are accounted for as derivatives and measured at fair value through profit or loss. Given that REPAs are generally long-term contracts, this may result in significant volatility in the statement of profit or loss.

In order to apply the own use exemption to REPAs, IFRS 9 requires entities to assess whether the contract is entered into and continues to be held for the purpose of the entity's expected purchase or usage requirements — for example, whether the entity expects to consume the electricity purchased. The unique characteristics of electricity — including its non-storable nature and the requirement to sell unused electricity into the market within a short period based on prevailing market conditions rather than short-term price speculation — created a need for clarification regarding the application of the exemption.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.3 Amendments in International Financial Reporting Standards (Continued)**

***a) Standards, amendments, and interpretations that are issued but not effective as of December 31, 2025 (continued)***

**ii) Contracts Referencing Electricity Generated from Natural Sources – Amendments to IFRS 9 and IFRS 7**

The amendments permit entities to apply the own use exemption to REPAs provided that they are expected to remain net purchasers of electricity throughout the contract term.

These amendments are applied retrospectively based on the facts and circumstances existing at the beginning of the reporting period in which they are first applied, without requiring restatement of prior periods.

**Hedge Accounting Requirements for REPAs**

Virtual REPAs (contracts for difference) and REPAs that do not meet the own use exemption are accounted for as derivatives and measured at fair value through profit or loss. Accordingly, IFRS 9 has been amended to permit the application of hedge accounting to REPAs. The objective of these amendments is to reduce volatility in profit or loss by:

- allowing entities to designate a variable nominal volume of renewable electricity purchases or sales as the hedged item, rather than a fixed volume; and
- permitting the measurement of the hedged item using the same volume assumptions as those applied to the hedging instrument.

These amendments are applied prospectively to new hedging relationships designated on or after the date of initial application. In addition, entities are permitted to discontinue an existing hedge accounting relationship and redesignate the same hedging instrument (i.e., contracts referencing electricity generated from natural sources) in a new hedging relationship in order to apply the amendments.

The Group is currently assessing the potential impact of the amendments to IFRS 9 and IFRS 7 relating to “Contracts Referencing Electricity Generated from Natural Sources” on its consolidated financial statements.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.3 Amendments in International Financial Reporting Standards (Continued)**

***a) Standards, amendments, and interpretations that are issued but not effective as of December 31, 2025 (continued)***

**ii) Other accounting standards**

The following new and amended accounting standards are not expected to have a significant impact on the Group's consolidated financial statements:

- *Classification and Measurement of Financial Instruments (Amendments to IFRS 9 and IFRS 7)c; and*
- *Contracts Referencing Nature-dependent Electricity (Amendments to IFRS 9 and IFRS 7).*
- *IFRS 19 Subsidiaries without Public Accountability: Disclosures*
- *Annual Improvements to IFRS Accounting Standards- Volume 11.*

***b) The new standards, amendments and interpretations that are issued by the International Accounting Standards Board (IASB) but not issued by Public Oversight Accounting and Auditing Standards Authority ("POA")***

**IAS 21 – Translation to a Hyperinflationary Presentation Currency**

The IASB has issued amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates to provide a consistent and straightforward translation method and to address issues related to the ever-growing foreign currency translation balances. The amendments clarify the following regarding the translation of a company's financial statements from the currency of a non-hyperinflationary economy into a hyperinflationary presentation currency:

- The company with a non-hyperinflationary functional currency uses the closing rate at the latest reporting date when translating all financial statement amounts (including comparatives) into its presentation currency; and
- When translating all amounts (except comparative amounts) of a foreign operation with a non-hyperinflationary functional currency, the company uses the closing rate at the latest reporting date, while comparative amounts shall be restated using the general price index.

The amendments apply retrospectively from annual reporting periods beginning on or after 1 January 2027. Earlier application is permitted. The Group is assessing the potential impact on its consolidated financial statements resulting from the application of IAS 21.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS**  
**(Continued)**

**2.4 Summary of Material Accounting Policies**

**a) Related parties**

If one of the below listed criteria exists the party is regarded as related with the Group:

- a) Directly, or indirectly through one or more intermediaries, the party:
  - i) Controls, is controlled by, or is under common control with, the Group (this includes parents, subsidiaries and fellow subsidiaries);
  - ii) has an interest in the Group that gives it significant influence over the Group; or
  - iii) has joint control over the Group;
- b) The party is an associate of the Group;
- c) The party is a joint venture in which the Group is a venture;
- d) The party is a member of the key management personnel of the Group or its Parent;
- e) The party is a close member of the family of any individual referred to in (a) or (d);
- f) The party is an entity that is controlled, jointly controlled or significantly influenced by, or for which significant voting power in such entity resides with, directly or indirectly, any individual referred to in (d) or (e);
- g) The party has a post-employment benefit plans for the employees of the Group, or of an entity that is a related party of the Group.

A number of transactions are entered into with related parties in the normal course of business (Note 31).

**b) Functional and presentation currency**

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The consolidated financial statements are presented in Turkish Liras.

The financial statements of the subsidiaries operating in foreign countries have been prepared in accordance with the TFRS published by POA reflecting the necessary adjustments and classifications in order to make the correct presentation. The assets and liabilities of the related foreign subsidiaries are translated into Turkish Liras using the exchange rate on the balance sheet date, and the income and expenses are converted into Turkish Liras using the average exchange rate. Currency differences resulting from the use of closing and average exchange rates are accounted for under the foreign currency translation differences in equity.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**c) Property, plant and equipment**

The Group revalued its power plants in accordance with TAS 16 Tangible Fixed Assets standard and presented its tangible fixed assets with their fair values in its consolidated financial statements.

In determining the fair values of the natural gas power plants owned by Zorlu Enerji and the Kızıldere 1 geothermal power plant specified under Zorlu Doğal, the "Market Comparable Approach" and the "Cost Approach" were applied. For the remaining power plants, the fair values were determined using the income approach (Discounted Cash Flow method – DCF).

In the accompanying financial statements, the value increase amounts determined in the power plants where the DCF method is applied, have been presented by proportional distribution in addition to the plant, machinery and devices; to the lands, underground and surface improvements and buildings, which are considered as an integral element of the power plants. Motor vehicles and fixtures are reflected in the consolidated financial statements at their acquisition costs, consistent with previous years, after deducting accumulated depreciation and permanent impairment, if any.

Increases in tangible assets as a result of revaluation are recorded to the revaluation fund account in the equity line of the balance sheet after deferred tax effect is netted off.

Lands are not depreciated because their economic life is considered to be indefinite. Depreciation is calculated using the straight-line depreciation method over the values of tangible fixed assets based on their useful lives.

In the consolidated financial statements, the Kızıldere 1, 2 and 3 geothermal power plants and the hydroelectric power plants specified under Zorlu Doğal, the Alaşehir 1 geothermal power plant and the solar power plant owned by Zorlu Jeotermal, the Jhimpir wind power plant owned by Zorlu Pakistan, and the natural gas power plants owned by Zorlu Enerji were revalued as of 31 December 2025 and have been recognized in the consolidated financial statements at their revalued amounts. The wind power plant owned by Gökçedağ was subject to revaluation as of 29 December 2025 and has been taken into account at its revalued amount in the calculation of net assets as of that date.

The assumptions used in the valuation reports are presented in Note 2.7.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.4 Summary of Material Accounting Policies (Continued)

##### c) Property, plant and equipment (continued)

The remaining useful lives of the plants whose fair values are calculated by adopting the DCF approach are as follows:

|                                                                  | Remaining useful life (Years) |
|------------------------------------------------------------------|-------------------------------|
| Kızıldere geothermal power plants and hydroelectric power plants | 13                            |
| Alaşehir 1 geothermal and solar power plant                      | 15                            |
| Jhimpir wind power plant                                         | 8                             |

In the valuation of the facilities owned by Zorlu Enerji, whose fair values were determined using the Cost Approach and the Market Comparable Approach, the estimated useful lives have been taken into consideration as follows:

|                     | Useful life (Years) |
|---------------------|---------------------|
| Buildings           | 30-45               |
| Land improvements   | 10-20               |
| Plant and machinery | 6-48                |

Maintenance and repair expenses of tangible assets are normally recorded in expense accounts. However, if there is an expansion or significant improvement in assets, these expenses can be capitalized and depreciated over the remaining economic life of the associated fixed asset. The profit or loss resulting from the disposal of tangible fixed assets is determined by comparing the adjusted amounts with the collected amounts and is then reflected to the related income and expense accounts in the current period. If the carrying amount of an asset is higher than the estimated recoverable value of the asset, the carrying amount is immediately reduced to its recoverable amount.

##### d) Intangible assets

Intangible assets are carried at their acquisition cost less accumulated depreciation and permanent impairment losses, if any. Intangible assets include licenses, rights (computer softwares, customer relationships, service concession agreements, contract costs and other), goodwill and licenses (commercial enterprise licenses).

Intangible assets with definite useful life are recognised at the cost of acquisition and depreciated using the straight-line method.

Intangible assets with definite useful life are reviewed for the purpose of determining whether there is an indication of impairment or not, and if the carrying amount of the intangible asset exceeds its recoverable amount, the carrying amount of the intangible asset is reduced to its recoverable amount.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR  
ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**d) Intangible assets (continued)**

An impairment loss is recognized for the amount by which the carrying amount of the asset exceeds its recoverable amount, which is the higher of the asset's net selling price or its value in use. An impairment provision is reflected in the profit or loss statement within the same period.

**Other Rights**

Other rights consist of development costs and computer software and are recorded at acquisition cost. Other rights are amortized using the straight-line method over their estimated useful lives and are carried over the acquisition cost less accumulated amortization. The estimated useful life of other rights is approximately 10 years (Note 16).

**Service Concession Agreements**

Service concession agreements owned as a result of business combinations are recognised at their fair values at the acquisition date. The duration of the arrangement was determined as 20 years for OEDAŞ (remaining useful life is about 11 years). The service concession agreement is amortised within this period specified (Note 16).

**Customer Relationships**

Customer relationships acquired as a result of a business combination are accounted for at their fair value at the date of acquisition. The duration of customer relationships is determined as 20 years (remaining useful life is about 11 years) for OEPSAŞ. Customer relationships are amortised within this period specified (Note 16).

**Business combinations and goodwill**

A business combination is the bringing together of separate legal entities or businesses into one reporting entity. Business combinations are recognised using the acquisition method in accordance with TFRS 3.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**d) Intangible assets (continued)**

***Business combinations and goodwill (continued)***

Cost of the acquisition incurred as a result of the acquisition of an enterprise is allocated to identifiable assets, obligations and contingent obligations of the enterprise on the date of acquisition. The difference between the cost of the acquisition and the fair value of identifiable assets, obligations and contingent obligations of the entity on the date of acquisition is recognised in the consolidated financial statement as goodwill. The assets, intangible assets and contingent obligations that are not covered by the financial statements of the acquired entity but can be separated from the goodwill are recognised in the consolidated statement of financial position at their fair values. The goodwill previously recognised in the financial statements of the acquiree is not considered to be an identifiable asset.

If the acquirer's share in the fair value of the acquired identifiable assets, liabilities and contingent liabilities exceeds the business combination cost, the difference is associated with the consolidated income statement.

The recorded value of the goodwill is reviewed annually and, when deemed necessary, adjusted taking into account its permanent depreciation. The carrying amount of the goodwill is reviewed for impairment at year-ends in accordance with TFRS 3.

In the impairment test, goodwill is allocated to each cash-generating unit of the Group that will benefit from the synergies of the merger. Impairment testing is applied every year or in shorter periods when there is an indication of impairment in order to check whether there is an impairment on the goodwill (Note 2.7).

In cases when the cash-generating unit's recoverable amount is less than its carrying amount, the impairment is first used to reduce the carrying amount of the goodwill allocated to the cash-generating unit and then, within a ratio, to reduce the carrying amount of other assets. The impairment provision for goodwill cannot be reversed in subsequent periods.

**e) Financial assets under service concession arrangements**

TFRS Interpretation 12, "Service concession agreements" regulates the recognition of the arrangements for service concessions provided by public operators to private industry. The service concession agreements concerning electricity and services are recognised within the framework of TFRS Interpretation 12 by the Group.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS**  
**(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**e) Financial assets under service concession arrangements (continued)**

As per the conditions of agreements based on the arrangements within the scope of; TFRS Interpretation 12, the Group operates as a service provider with the title "operator". An operator builds and renovates the infrastructure used to provide a public service, operates the infrastructure during the determined period and maintains the infrastructure.

The Group distributes electricity and gas within the scope of the service concession agreement transferred from public to private sector. The Group recognises investment expenditures related to distribution, under financial assets to the extent that it has unconditional rights arising from the contract concerning invoicing to subscribers in line with the instructions from the guarantor. The right to collect in return for distribution services is carried out by invoicing subscribers. The distribution element of the said invoices is regulated by distribution tariffs determined by Energy Market Regulation Authority ("EMRA"). The difference between the annual collections from distribution and the revenue cap predetermined by EMRA is corrected by EMRA by revising the future tariff.

In scope of TFRS 12, all investments of the Group related to electricity distribution operation are recognised as "Financial Assets Service Concession Arrangements" (Note 5).

The electricity distribution activities of OEDAŞ are carried out within the framework of the service concession agreement regulated by the Transfer of Operating Rights ("TOR") agreement signed with Türkiye Elektrik Dağıtım AŞ ("TEDAŞ") on July 24, 2006. Until the expiration date of the distribution license of the Company on September 1, 2036 or its cancellation for any reason before its expiration, the Company has the right to operate the electricity distribution system, the existing or to be established distribution facilities in the distribution region and the operation of distribution facilities, rehabilitation and strengthening of these facilities and constructions. It has control of immovable and immovable assets, which are of very high importance for the Company. Any renewal of the distribution license will not result in the extension of the contract with the same terms. The Company may apply to TEDAŞ and request the renewal of the contract at least one year before the expiry of the contract period. TEDAŞ may decide to renew the contract six months before the expiration of the contract, after considering this request taking into account the new conditions within the framework of the current legislation.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**e) Financial assets under service concession arrangements (continued)**

The distribution system operating revenue requirement and the related parameters for OEDAŞ for the third implementation period covering the years 2016–2020 were approved by the Energy Market Regulatory Authority (EMRA) with Board Decision No. 6039-1 dated December 30, 2015 (latest revision: Board Decision No. 9067-1 dated December 26, 2019); the distribution system operating revenue requirement and the related parameters for the fourth implementation period covering the years 2021–2025 were approved by EMRA with Board Decision No. 9911-1 dated December 24, 2020 (latest revision: Board Decision No. 12320-1 dated December 28, 2023); and the distribution system operating revenue requirement and the related parameters for the fifth implementation period covering the years 2026–2030 were approved by EMRA with Board Decision No. 14206-15 dated December 30, 2025.

Financial assets service concession arrangements are measured at amortized cost in accordance with TFRS 9, since they are composed of cash flows that only include principal and interest.

Financial assets service concession arrangements for electricity distribution activities are depreciated over 10 year as per the concession arrangements, respectively (Note 5).

The Group applied the financial asset model under TFRS Interpretation 12 “Service Concession Arrangements,” taking into account the terms of its service concession agreement with the state, and recognized financial assets related to concession agreements amounting to TRY 16,666,622 in its statement of financial position as of 31 December 2025 (31 December 2024: TRY 16,039,880) (Note 5). In addition, weighted average cost of capital correction of OEDAŞ, amounting to TRY 2,521,619 (31 December 2024: TRY 2,438,129) (Notes 3, 27), has been recognized within operating income and included in the calculation of earnings before interest, depreciation and tax (“EBITDA”). The indexation difference on receivables arising from concession service agreements of OEDAŞ, amounting to TRY 4,420,552 (31 December 2024: TRY 5,638,708) (Notes 3, 30), has been recognized within monetary gain/loss and included in the EBITDA calculation.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR  
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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**f) Revenue**

The Group recognizes revenue in its consolidated financial statements when it completely or partially fulfills its performance obligation by transferring a promised good or service to its customer. An asset is transferred when control of an asset is completely or partially taken possession of by the customer. The Group reflects revenue in the consolidated financial statements in line with the following 5 basic principles:

- Identification of customer contracts,
- Identification of performance obligations,
- Determination of transaction price in the contract,
- Allocation of price to performance obligations,
- Recognition of revenue when the performance obligations are fulfilled.

The Group recognizes revenue from its customers only when all of the following criteria are met:

- The parties to the contract have approved the contract (in writing, orally or in accordance with other customary business practices) and are committed to perform their respective obligations,
- The Group can identify each party's rights regarding the goods or services to be transferred,
- The Group can identify the payment terms for the goods or services to be transferred,
- The contract has commercial substance,
- It is probable that the Group will be able to collect in exchange for the goods or services that will be transferred to the customer. In evaluating whether the collectability of an amount of consideration is probable, an entity shall only consider the customer's ability and intention to pay that amount when it is due.

At the beginning of an agreement the Group evaluates the services committed to the client in the agreement and defines each commitment to transfer services as a separate performance obligation. In addition, at the beginning of the agreement the Group identifies whether they will meet each obligation over time. The Group considers agreement provisions and commercial customs in order to determine the transaction price. The transaction price is the price which the Group expects to earn in return for services it committed to provide to a customer, excluding amounts (e.g. some sales taxes) collected on behalf of third parties.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**f) Revenue (continued)**

The Group allocates a transaction price to each performance obligation (or different good or service) in an amount that shows how much the customer expects to have a right to in return for the transfer of goods or services committed to the client. In this allocation, the Group allocates the transaction price to each performance obligation specified in the agreement over a relative sales price, in this allocation, the Group determines the individual selling price of different goods or services that form the basis of each performance obligation at the beginning of the agreement and the transaction price is proportional to these individual sales prices.

The Group does not adjust the promised amount of consideration for the effects of a significant financing component since the Group expects, at contract inception, that the period between when the entity transfers a promised good or service to a customer and when the customer pays for that good or service will be one year or less. If the financing component is significant in revenue, future collections are discounted by the interest rate in financing component. The difference is recognised as income from operating activities in current period.

The Group's performance obligations consist of distribution of electricity and electricity sales. The customer simultaneously consumes the benefits of performance provided by the Group. Electricity distribution services are recognized as soon as services are rendered whereas electricity sales are recognized upon the delivery of electricity. The Group recognises revenue when the entity satisfies a performance obligation by transferring a promised good or service to the customer. Due to the Group's operations, TFRS 15 did not have a material impact on the Group's financial position and performance.

***Electricity production and wholesale revenue***

It is the income generated by the electricity produced and sold by the Group through its power plants. Electricity service is accounted for as a single act since it is a service that the customer receives and consumes simultaneously by its nature and is offered in series.

Electricity sales revenue is recognised in case of electricity delivery and on accrual basis and at the invoiced amount.

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**f) Revenue (continued)**

***Retail sales revenue***

In the Electricity Market Law, retail sales services are defined as services provided to consumers other than electrical energy and/or capacity sales by companies holding retail sales licenses. In the Electricity Market License Regulation, the scope of retail sales service is defined as other services provided to consumers, such as invoicing and collection, apart from electrical energy and/or capacity sales. The retail sales service fee included in the invoices issued by the Company consists of invoicing, customer services, investment expenses and other expenses related to retail sales service. Retail sales service fee is applied to all consumers who purchase energy from the Company.

***Revenue related to electricity distribution***

• **Distribution system utilization income**

Fees for the use of the distribution system are calculated by taking into account the distribution revenue ceiling and demand forecasts. Distribution revenue ceiling consists of system operating and lost energy revenue ceilings. Distribution system utilization revenues are determined based on the costs required for the Group's distribution companies to carry out their distribution activities. In this context, in determining the revenues related to the use of the distribution system, the investment expenditures required within the scope of the execution of the distribution activity and all costs and services within the scope of the distribution activity are taken into account such as WACC on investment expenditures, system operating costs, technical and non-technical loss costs, cutting-connecting service costs, meter reading costs, reactive energy costs and the amounts paid under the transmission tariff.

In determining the costs for the use of the distribution system; detection and change of the target rates for technical and non-technical losses and including the cost to be incurred in the tariffs and to consumers, the provisions of EMRA's Communiqué on the Regulation of Distribution Tariffs and the procedures and principles issued by EMRA for determining the target loss rates of electricity distribution companies are taken into account.

The costs of technical and non-technical losses are included in the distribution tariffs and are reflected to consumers, provided that they do not exceed the target loss rates determined by EMRA regarding the technical and non-technical losses that will be taken as a basis while determining the tariff of the Group.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**f) Revenue (continued)**

***Revenue related to electricity distribution (continued)***

**• Distribution system utilization income (continued)**

Revenues to be collected by electricity distribution companies for system operating activities in a tariff year are limited by system operating revenue ceilings approved by EMRA for each electricity distribution company. For each tariff year, the difference between the system operating income ceiling, which is the basis for year-end correction, calculated by EMRA according to the realizations of each electricity distribution company, and the system operating income realized at the end of the year, is adjusted with tariffs by EMRA two years later.

Following the final determination of the amount by EMRA, the difference between the year-end adjusted system operating income ceiling calculated by EMRA and the system operating income realized at the end of the year is recognized in the financial statements as a trade receivable or deferred income on an accrual basis.

The main income difference for the lost energy correction component is calculated by subtracting the lost energy part of the support amount and the lost energy part of the income accrued to the users regarding the use of the distribution system from the total lost energy cost in line with the target loss rate. Lost energy correction component is corrected with tariffs by EMRA two years later for each tariff year, as in the income difference correction component. The income difference based on the lost energy correction component is recognized as trade receivables or deferred income on an accrual basis in the financial statements.

Price equalization mechanism is established to ensure that consumers are partially or completely protected from cost differences between distribution regions. With this mechanism, support amounts are calculated by taking the difference between the distribution revenue ceiling approved by EMRA for each distribution company and the revenue amounts expected to be obtained in national unit prices, considering the seasonal electric traction proportionality of the annual demand forecast. The transfer of the calculated support amounts between the related parties is made through Elektrik Üretim AŞ ("EÜAŞ").

Therefore, distribution revenues of electricity distribution companies are regulated according to the revenue cap methodology.

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**f) Revenue (continued)**

• **Electricity sales revenue**

The Group, also as the party responsible for the balance, has revenues from the electrical energy sold to the Market Operator EPIAŞ in accordance with the “Electricity Market Balancing and Settlement Regulation”. These revenues are accounted for as electricity sales revenues at the same time the electricity sale is performed.

• **Indexation difference on financial assets service concession arrangements**

EMRA takes into account the annual consumer price index (“CPI”) when regulating the price of investment expenditures made by distribution companies in accordance with the Business Transfer Rights Agreement (“IDHS”) agreement. Therefore, receivables from privileged service agreements accounted for as financial assets in accordance with TFRS Interpretation 9 are updated according to CPI as of each reporting date. The indexation differences on financial assets service concession arrangements related to OEDAŞ is accounted as monetary gain/(loss) in the accompanying financial statements.

• **Interest income from distribution activities**

In accordance with TOR, interest income related to WACC adjustment for investment expenditures made by the Group is accounted for in accordance with TFRS 9. Interest income on financial assets related to concession agreements are recognised using the effective interest method. Interest income of ODEAŞ related to the WACC adjustment is recorded in other operating income in the accompanying financial statements.

• **Income from investment and construction activities**

OEDAŞ makes capacity increase, expansion, improvement, modernization and network operating system investments necessary for the execution of distribution activities within the framework of the demand forecasts and investment plans approved by EMRA and also invests in assets- other than distribution assets -with a useful life of more than one year such as land, fixtures, buildings, drones etc. which are required for the execution of the distribution activities.

Within the scope of TFRS Interpretation 12 “Service Concession Agreements”, a service concession agreement is defined as the transfer of transactions provided by the government or other public sector enterprises- such as road construction, energy distribution, hospital or school construction- to private enterprises. The Company's electricity distribution service operations are covered by service concession agreements.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**f) Revenue (continued)**

**• Income from investment and construction activities (continued)**

The aforementioned right arising from electricity distribution is accounted for by being reflected in the total billing made to the subscribers based on the tariffs for distribution and retail sales service set out by EMRA. Investment expenditures and income from construction activities are recognized as a single performance obligation as soon as the related investments are settled. The Group recognizes the income calculated according to the financial asset model as "Income from investment and construction activities" in the statement of profit or loss and other comprehensive income, and the financial asset as "Financial assets service concession arrangements" in the statement of financial position (Note 5 and Note 24). The Group accounts for the revenue collected and costs incurred as a result of its investment expenditures in accordance with TFRS 15 "Revenue from Contracts with Customers".

**• General lighting income**

Within the scope of the Electricity Market Law No. 6446 and other secondary legislation, electricity distribution companies are obliged to supply energy to the general lighting consumer group. By the electricity sales made to the general lighting consumer group, the purchase and sale of electricity take place at the same time, due to the fact that electricity is not a low cost- and highly storable stock in the current situation, thus sales and costs occur at the time of us.

**g) Discontinued activities**

A discontinued operation is part of the Group's business that includes activities and cash flows that are clearly distinguishable from other parts of the Group and:

- Represents a separate major business line or geographic area of operations;
- It is part of the sale of a separate major line of business or geographic area of operations under a single coordinated plan; or
- It is a subsidiary acquired for the sole purpose of resale.

Classification as a discontinued operation occurs after or before the sale of the activity, if it meets the criteria for being an asset held for sale.

If an activity is classified as a discontinued operation, the statement of profit or loss and other comprehensive income is presented again as if the activity had been discontinued from the beginning of the comparative period.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**g) Discontinued activities (continued)**

As of 31 December 2024, following the disposal of the Energy Distribution companies, the Group has exited its Natural Gas Distribution operations, and the related activities have been classified as Discontinued Operations.

***Revenue related to naturel gas distribution***

• **Income from investment and construction expenditures**

Gazdaş and Trakya make investments in power line, facility and various construction activities in the natural gas distribution system to fulfil demand estimates determined by EMRA. Revenue and costs related to investment expenditures are accounted within the framework of discontinued operations.

• **Natural gas sales income and system operating income**

Gazdaş and Trakya, determine the amount of natural gas sales for the invoicing of subscribers based on the index value read by the customer counter. Counters are read periodically once a month and index values are recorded. Natural gas sales revenue is recognized on an accrual basis based on weighted average retail price determined by EMRA on the sales quantity calculated according to two index differences between the last reading date and the previous reading date and calculated on the basis of reading periods. The retail price consists of the unit purchase price and the system usage price. According to the Natural Gas Market Distribution and Customer Services Regulation, Gazdaş and Trakya may not charge any fee to consumers other than the retail price approved by EMRA and other service fees determined by EMRA. Gazdaş and Trakya reflect the sale of natural gas to subscribers to their consolidated financial statements in accordance with EMRA regulations. In this context, Gazdaş and Trakya invoice the natural gas they purchase to subscribers without adding a profit margin. Gazdaş and Trakya record the revenue as gross, since they are mainly responsible for fulfilling the commitment that subscribers are provided with natural gas. System usage income related to natural gas sales revenue has been accounted within the framework of discontinued operations.

• **Natural gas transmission income**

Wholesale companies, from whom individual consumers purchase natural gas, contact with distribution companies to sign transmission service agreements and delivery service agreements for their customers. The distribution companies provide natural gas transmission service to the wholesale companies in scope of the transmission service agreement and delivery service agreement. As it is the case with its customers, the distribution company processes the amount of natural gas consumption for invoicing to the system records by reading the customer counter periodically every month.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**g) Discontinued activities (continued)**

**• Natural gas transmission income (continued)**

The sale of natural gas transportation service is accrued over the calculated natural gas consumption amount and the system usage fee notified to the distribution company by EMRA. The transmission service invoice is reflected to the wholesale companies by the distribution companies.

**• Interest income from distribution activities**

The interest income portion of the revenue related to the service concession agreements for distribution is recognised as per Service Concession Agreements (TFRS Interpretation 12). Interest income earned from financial assets under service concession arrangements is recognised using the effective interest method. Interest income related to the weighted average cost of capital correction has been accounted for under profits from discontinued operations in the accompanying financial statements.

**• Indexation differences on receivables from concession service agreements**

The Group accounts for the income calculated using the effective interest method on the financial asset as "Indexation difference related to financial assets service concession arrangements" within other operating income. The indexation difference on financial assets from service concession arrangements is included in profits from discontinued operations item in the accompanying financial statement.

**h) Deferred revenue**

The retail company must earn a net profit margin of 2.38% on sales to its tariff customers. The retail net profit margin consists of the adjustment component recorded to equate the net profit margin to 2.38%. The excess portion of the period is classified under deferred income in the financial statements.

**i) Deposits received**

In accordance with the decision of EMRA about "The Rules and Regulation related to the Update of Guarantee Payments in Electricity Market", OEPSAŞ is obliged to pay the deposit amounts to customers which have terminated their subscription, updated in accordance with the methods identified by EMRA. Deposits received are included in the financial statements by being updated according to the CPI. In addition, according to the Transfer of Operating Rights agreement signed between TEDAŞ and OEPSAŞ, the Group must keep track of deposits received from the subscribers and refunded, and to pay the net balance back to TEDAŞ until the end of the license period.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**i) Deposits received (continued)**

Differences resulting from the valuation of the amounts received for deposits are accounted for under gains/(losses) on monetary position in the consolidated statement of profit or loss.

**j) Borrowing costs**

Bank loans are recorded at their fair values with reduced transaction costs on the date they are received. In the following periods, they are valued at their discounted values using the effective interest rate method, and the difference between the remaining amount after deducting the transaction costs and the discounted cost value is reflected in the consolidated profit or loss statement as financing cost during the loan period.

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which (at least a period of one year) are assets that necessarily take a substantial period of time to prepare for their intended use or sale, are added to the cost of those assets, until such time as the assets are mostly ready for their intended use or sale.

All other borrowing costs are recorded in the consolidated statement of profit or loss in which they are incurred.

**k) Provisions, contingent liabilities, contingent assets**

Provisions are recognized when the Group has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount can be made.

Liabilities arising from past events that cannot be confirmed by the realization of one or more uncertain future events, the existence of which is not fully under the control of the enterprise, are not included in the financial statements and are treated as contingent liabilities (Note 18).

Contingent assets generally arise from unplanned or other unexpected events that give rise to the probability of an inflow of economic benefits to the entity. Obligations and assets arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity, are not included in the consolidated financial statements and are considered as contingent liabilities and assets. Contingent assets are disclosed in the notes to the financial statements where an inflow of economic benefits is probable. Contingent assets are continuously assessed to ensure that developments are appropriately reflected in the financial statements. If it becomes virtually certain that an inflow of economic benefits will arise to the Group, the related asset and the associated income are recognized in the consolidated financial statements of the period in which the change occurs.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**l) Employment termination benefits**

*Provisions for employee termination benefits:*

As per the existing labor law in Turkey, the Group is obliged to pay certain amounts to its employees who have completed one year of employment and left due to reasons such as retirement, military service or death. Provision for employment termination benefits represents the present value of the estimated future probable obligation of the Group in case of the retirement of employees on a 30-day basis. Provision for employment termination benefits is calculated as if all employees are subject to such payment and reflected in the consolidated financial statements on accrual basis. The provision has been calculated based on the severance pay ceiling announced by the Government.

**m) Earnings/(losses) per share**

Earnings per share are calculated by dividing net losses by the weighted average number of shares that have been outstanding during the related year concerned. In case of capital increase from internal resources during the period, the newly found value is considered to be valid as of the beginning of the period while calculating the weighted average of the shares.

Companies can increase their share capital by making a pro-rata distribution of shares ("bonus shares") to existing shareholders from retained earnings and allowable reserves. Therefore, the weighted average number of shares used in the calculation of earnings per share is obtained by applying the issue of bonus shares retrospectively (Note 32).

**n) Current period tax expense and deferred tax assets and liabilities**

Tax liability on the current period profit or loss includes current period tax and deferred tax. Current year tax liability consists of the tax liability calculated based on the taxable portion of the profit for the period with the tax rates valid as of the reporting date and according to the tax legislation in force and includes adjustments related to previous years' tax liabilities.

Deferred tax is provided, for temporary differences arising between the tax bases of assets and liabilities and their carrying values for financial reporting purposes. Tax bases of assets and liabilities comprise of the amounts that will impact taxable income in future periods based on the tax legislation. Currently enacted tax rates, which are expected to be effective during the periods when the deferred tax assets will be utilized or deferred tax liabilities will be settled, are used to determine deferred tax.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**n) Current period tax expense and deferred tax assets and liabilities (continued)**

Deferred tax is calculated over the temporary differences between the book values of assets and liabilities in the financial statements and the values used in the tax base. Deferred tax is not recognized for temporary differences occurring in the following cases:

- Temporary differences in the initial recognition of assets or liabilities resulting from a transaction that is not a business combination and does not affect either accounting profit or taxable profit or loss;
- Temporary differences related to investments in subsidiaries, associates and jointly controlled entities that are not likely to reverse in the foreseeable future and for which the Group has control over the reversal time;
- Taxable temporary differences during the initial recognition of goodwill.

Deferred tax assets and liabilities are recognized to the extent that they will impact taxes to be paid in the periods that temporary differences will disappear. Deferred tax liabilities are recognized for all taxable temporary differences, where deferred tax assets resulting from deductible temporary differences are recognized to the extent that it is probable that future taxable profit will be available against which the deductible temporary difference can be utilized. Carrying value of deferred tax assets are decreased to the extent necessary, if future taxable profits are not expected to be available to utilize deferred tax assets partially or fully.

Deferred tax assets and deferred tax liabilities related to taxes levied by the same taxation authority are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities (Note 23).

**o) Inventories**

Inventories are valued at the lower of cost and net realizable value. It is determined by the inventory costs method and includes the cost of purchasing inventories, production or conversion costs, and other costs incurred in bringing the inventories to their current state and location (Note 9).

**p) Share premium**

Share premium represents differences resulting from the sale of the Group's affiliates' or associates' shares at a price exceeding the face value of those shares or differences between the face value and the fair value of shares issued for acquired companies (Note 22).

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**r) Financial instruments**

**(i) Recognition and initial measurement**

The Group recognizes its trade receivables and borrowing instruments at the time of their origination. All other financial assets and financial liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument. The Group accounts for all of its other financial assets and financial liabilities if and only if it becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus or minus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

**(ii) Classification and subsequent measurement**

On initial recognition, a financial asset is classified as; measured at amortised cost; FVOCI – investments in debt instruments, equity investments; or FVTPL.

The Group cannot reclassify its financial assets subsequent to their initial recognition unless it changes its business model for managing financial assets. In this case, all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at FVTPL:

- It is held within a business model whose objective is to hold assets to collect contractual cash flows;
- Its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. These also include all derivative assets. On initial recognition, the Group may irrevocably designate a financial asset that meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**r) Financial instruments (continued)**

**(ii) Classification and subsequent measurement (continued)**

*Financial assets – Business model assessment*

The Group assesses the objective of holding a financial asset at the portfolio level in order to best reflect how the assets are managed and how information is provided to management under its business model. The information considered includes the following:

- The policies and objectives established for the portfolio and the implementation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining exposure to a particular interest rate, matching the maturity of the financial assets to the maturity of the liabilities funding those assets, or realizing cash flows through the sale of the assets;
- The objective of the business model may be to manage day-to-day liquidity needs, maintain a particular interest yield, or match the maturity of the financial assets with the maturity of the liabilities that fund those assets;
- How the performance of the business model and the financial assets held within that business model is reported to the Group's management;
- The risks that affect the performance of the business model (and the financial assets held within that business model) and, in particular, how those risks are managed;

*Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest*

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**r) Financial instruments (continued)**

***(ii) Classification and subsequent measurement (continued)***

*Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest (continued)*

- Contingent events that would change the amount or timing of cash flows (triggering event in other words)
- Terms that may adjust the contractual coupon rate, including variable-rate features;
- Prepayment and extension features; and
- Terms that limit the Group's claim to cash flows from specified assets (e.g. non-recourse features)
- A prepayment feature is solely consistent with the payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable compensation for early termination of the contract.
- Additionally, for a financial asset acquired at a discount or premium to its contractual per amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.4 Summary of Material Accounting Policies (Continued)

###### r) Financial instruments (continued)

###### (ii) Classification and subsequent measurement (continued)

###### *Financial assets – Gains or losses from subsequent measurement*

###### **Financial assets and liabilities at fair value through profit or loss**

These assets are measured at their fair value in subsequent measurements. Net gains and losses related to them, including any interest or dividend income, are recognized in profit or loss. The Group's financial assets at fair value through profit or loss include derivative instruments that are not subject to hedge accounting. For derivatives defined as hedging instruments, See Section (v) below.

###### **Financial assets and liabilities carried at amortized cost**

These assets are subsequently measured at amortized cost using the effective interest method. Amortized costs are reduced by the amount of impairment losses, if any. Interest income, foreign currency gains and losses and impairments are recognized in profit or loss. Gains or losses resulting from their derecognition are recognized in profit or loss. Financial assets which are accounted for by the Group based on their amortized costs are "cash and cash equivalents", "trade receivables", "other receivables" and "financial assets service concession arrangements".

###### **Debt instruments measured at fair value through other comprehensive income**

These assets are subsequently measured at fair value. Interest income calculated using the effective interest method are recognized foreign currency gains and losses and impairments in profit or loss. Other gains and losses are recognized in other comprehensive income. When financial assets are derecognized, total gains or losses previously recognized in other comprehensive income are reclassified to profit or loss.

###### *Financial liabilities- Classification, subsequent measurement and gains and losses*

Financial liabilities are classified as measured at amortized cost and at fair value through profit or loss.

A financial liability is classified as at fair value through profit or loss if it meets the definition of held for trading. A financial liability is classified as a financial liability held for trading if it is a derivative or designated as such at initial recording. Financial liabilities at fair value through profit or loss are measured at their fair value and net gains and losses including interest expenses are recognized in profit or loss. Other financial liabilities are measured at effective interest rates and amortized cost values of future principal and interest cash flows, less any impairment upon initial recognition. Interest expenses and foreign exchange differences are recognized in profit or loss. Gains or losses on derecognition of these liabilities are recognized in profit or loss. For derivatives defined as hedging instruments, see Section (vi) below.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**r) Financial instruments (continued)**

**(iii) Derecognition**

*Financial assets*

- The Group derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire, or when it transfers substantially all the risks and rewards of ownership of the financial asset and no longer retains control over the financial asset.
- If the Group continues to retain substantially all the risks and rewards of ownership of a financial asset, it continues to recognize the related financial asset in its statement of financial position.

*Financial liabilities*

The Group derecognizes a financial liability and if and only if the debt related to the liability is removed or cancelled. In addition, if there is a material change in the terms or cash flows of an existing financial liability, the Group removes that financial liability from its statement of financial position. This requires the recognition of a new financial liability at fair value in accordance with the amended terms.

On derecognition of a financial liability, the difference between the carrying amount and the amount paid for the liability (including any non-cash assets transferred or any liabilities assumed) is recognized as profit or loss.

**(iv) Offsetting of financial assets and liabilities**

Financial assets and liabilities are offset and the net amount reported in the statement of financial position only when there is a legally enforceable right to set off the recognized amounts and there is an intention to settle on a net basis, or realize the asset and settle the liability simultaneously.

**(v) Derivative financial instruments and hedge accounting**

Derivative instruments are initially recognized at their fair value ("FV"). Subsequent to initial recognition, changes in the fair value of derivative instruments are recognized in profit or loss. As of 1 July 2025, the Group discontinued cash flow hedge accounting applied under IAS 39. Foreign exchange differences recognized under "cash flow hedge losses" continue to be presented as a separate component in equity until the realization of USD-denominated sales revenues under the YEKDEM mechanism.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR  
ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**s) Impairment of assets**

**(i) *Non-derivative financial assets***

*Financial instruments and contract assets*

The Group recognizes a loss allowance for expected credit losses ("ECL") for:

- Financial assets measured at amortized cost;

The Group measures the loss allowance at an amount equal to life-time ECLs, excluding items measured as 12-month expected credit losses as noted below:

- Debt instruments determined to have low credit risk at the reporting date, and
- Other debt instruments and bank balances for which the credit risk (i.e., the risk of default over the expected life of the financial instrument) has not increased significantly since initial recognition.

The Group has chosen life-time ECLs in calculating the impairment of trade receivables and contract assets.

The Group considers reasonable and supportable information available without undue cost or effort regarding the estimation of expected credit losses including the effects of expected early payments in determining whether the credit risk of a financial asset has increased significantly since initial recognition and in estimating its ECLs. This information includes quantitative and qualitative information and analysis based on the Group's past experience of credit losses and forward-looking information.

Life-time ECLs are expected credit losses resulting from possible default events over the expected life of the financial instrument.

The 12-month ECLs are the portion that represents the expected credit losses arising from possible default events on the financial instrument within the following 12 months after the reporting date.

The maximum period for which ECLs will be measured is the maximum contractual period for which the Group is exposed to credit risk.

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**s) Impairment of assets (continued)**

**(i) *Non-derivative financial assets (continued)***

*Measurement of ECLs*

The ECLs are a weighted estimate based on the probabilities of credit losses over the expected life of the financial instrument. In other words, they are credit losses measured at the present value of all cash deficits (for example, the difference between the contractual cash flows to the entity and the cash flows the entity expects to receive).

Since the amount and timing of payments are taken into account for the calculation of expected credit losses, a credit loss is incurred even if the entity expects to receive full payment after the contractual maturity.

ECLs are discounted at the effective interest rate of the financial asset.

*Credit impaired financial assets*

At the end of each reporting period, the Group assesses whether its financial assets measured at amortized cost and debt assets measured at fair value through other comprehensive income are impaired. A financial asset is credit impaired when one or more events occur that adversely affect the estimated future cash flows of a financial asset.

Evidence that a financial asset is credit impaired includes the following observable data:

- The borrower or issuer is in significant financial difficulty;
- A breach of contract, such as a default of debtor or an average of 90 days past the due date of the financial instrument;
- Restructuring of a loan or advance, subject to conditions that the Group cannot take into account otherwise;
- The debtor is likely to go bankrupt or have financial restructuring; or
- The disappearance of an active market for a security due to financial difficulties.

*Presentation of impairment*

Loss provisions for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**s) Impairment of assets (continued)**

**(i) Non-derivative financial assets (continued)**

*Write-off*

If there are no reasonable expectations of partial or full recovery of the value of a financial asset, the entity directly reduces the gross carrying amount of the financial asset. Write-off is a reason for derecognition.

For individual customers, the Group has a write-off policy based on the gross book value of the relevant financial asset if it is 180 days past due, based on the Group's historical experience regarding the recovery of similar assets. For corporate customers, the Group makes an assessment of the timing and amount of write-off based on whether there is a reasonable expectation of recovery on an individual basis. The Group does not expect a significant recovery regarding the amount written off.

However, written-off financial assets may still be subject to enforcement activities to comply with the Group's procedures for recovering amounts due.

**t) Leases**

At inception of a contract, the Group assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group uses the definition of a lease in TFRS 16.

*As a lessee*

At the actual commencement date of the lease or at the date of the change in the contract containing the lease component, the Group allocates to each lease component based on the relative stand-alone price of the lease component and the total price of the non-lease components.

The Group has not separated the non-lease components from the lease components, but preferred accounting for each lease component and its associated non-lease components as a single lease component instead.

The Group recognizes a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.4 Summary of Material Accounting Policies (Continued)**

**t) Leases (continued)**

*As a lessee (continued)*

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the cost of the right-of-use asset reflects that the Group will exercise a purchase option. In that case the right-of-use-asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment.

In addition, the value of the right-of-use asset is periodically reduced by deducting any impairment losses and adjusted for remeasurement of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date. Lease payments are discounted using the interest rate implicit in the lease in case it can easily be determined. If that rate cannot be specified readily, the Group's incremental borrowing rate is utilized as the discount rate. Generally, the Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

Lease payments included in the measurement of the lease liability comprise the following:

- Fixed payments, including in-substance fixed payments;
- Variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- Amounts expected to be payable under a residual value guarantee; and
- Penalties to be incurred when the Group is reasonably certain in exercising call option or demonstrates that it will exercise an option to terminate the lease.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Group's estimate of the amount expected to be payable under a residual value guarantee, if the Group changes its assessment of whether it will exercise a purchase, extension or termination option or if there is a revised in-substance fixed lease payment. In case of remeasurement of the lease liability, it is reflected to the financial statements as an adjustment to the right-of-use asset based on the newly found debt amount. However, if the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the remaining remeasurement amount is recognized in profit or loss.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)****2.4 Summary of Material Accounting Policies (Continued)****u) Segment reporting**

The Group management has determined the reportable segments of the Group as electricity distribution and retail electricity sales, production and trade and other according to activity groups. The Group management may change the structure of segment reporting, if they reach the conclusion that it might affect financial statement users' decisions and/or it will be useful during the review of financial statements (Note 3).

**v) Assets classified as held for sale and discontinued operations**

The Group classifies the non-current asset (or asset group to be disposed of) as held for sale if the book value of a non-current asset or asset group will be recovered through a sale transaction rather than continued use. For this situation to be valid; the relevant asset must be in a position to be sold immediately under customary conditions that are common in the sale of such assets, and the probability of sale must be high. The Group measures the fixed asset group, which it classifies as assets classified as held for sale, at the lower of its book value and fair value less costs to sell. Depreciation is stopped for tangible and intangible assets within this asset group as of the relevant classification date. Discontinued activities related to the asset group in question are presented in the period profit/loss, and the transactions presented and the adjustments regarding these transactions are defined and classified as transactions that will not be included in the financial statements after the sale transaction takes place.

**2.5 Going Concern Assumption**

The Group's EBITDA for the years ended 31 December 2025 and 2024 amounted to TRY 13,094,238 and TRY 15,958,035, respectively. The Group's net loss attributable to the parent for the years ended 31 December 2025 and 2024 amounted to TRY (14,707,184) and TRY (3,094,083), respectively. As of 31 December 2025, the Group's current liabilities exceeded its current assets by TRY 779,638 (31 December 2024: TRY 8,805,853).

The majority of the Group's electricity sales are generated under the Renewable Energy Resources Support Mechanism ("YEKDEM"), which provides USD-denominated guaranteed prices, positively impacting gross profitability. In addition, foreign exchange losses arising from foreign currency-denominated borrowings of companies selling electricity under YEKDEM are largely naturally hedged by foreign currency-indexed sales revenues.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)**

**2.5 Going Concern Assumption (Continued)**

Electricity sales of the Alaşehir geothermal power plant owned by Zorlu Jeotermal under YEKDEM ended on 31 December 2025. The Kızıldere 3 geothermal power plant owned by Zorlu Doğal will continue to sell electricity under YEKDEM until 31 December 2027. Out of the total installed capacity of 531.35 MW, 165 MW belongs to the Kızıldere 3 Power Plant, representing approximately 31% of the total generation capacity.

In addition to the projects currently under investment, including the 10 MWm Kızıldere 2 Hybrid Geothermal Power Plant, the 47.7 MWm Kızıldere 3 Hybrid Geothermal Power Plant and the 18.6 MWe Alkan Geothermal Power Plant licenses, the Group also has additional new projects, as well as ongoing facility improvement investments and capacity increase projects.

High levels of capital expenditures (CAPEX) incurred in the distribution segment increase the Regulatory Asset Base (RAB) and enable the generation of additional revenue through the reasonable rate of return (WACC) determined by the regulatory authority within the relevant tariff period. Accordingly, by expanding the regulated revenue base in subsequent tariff periods, these investments structurally strengthen the Group's EBITDA generation capacity. Therefore, the current investment program not only enhances infrastructure quality and service continuity, but also constitutes a strategic component that supports the Group's ability to generate predictable and sustainable cash flows.

Consequently, the Group's management regularly assesses the financial position and liquidity outlook. Within the scope of cash flow projections and budget studies covering the forthcoming 12-month period, it has been concluded that the Group's existing cash and cash equivalents, together with the cash flows expected to be generated from operations, will be sufficient to meet its short-term liabilities. The Group also has outstanding bond issuances, available credit limits and access to additional financing sources.

The Group has prepared its consolidated financial statements on a going concern basis.

**2.6 Comparatives and Restatement of Prior Year Financial Statements**

The consolidated financial statements of the Group for the current period is prepared in comparison with the prior year in order to be able to determine the financial position and performance trends. Where necessary, comparative figures are reclassified to conform to changes in presentation in the current year and material differences are disclosed.

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(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS**  
**(Continued)**

**2.7 Critical Accounting Estimates, Assumptions and Judgments**

The preparation of the consolidated financial statements requires the disclosure of the amounts of assets and liabilities reported as of the reporting date, the disclosure of contingent assets and liabilities, and the use of estimates and assumptions that may affect the amounts of income and expenses reported during the accounting period. These estimates and assumptions are based on the Group management's understanding of current events and transactions. Although based on the best information available, actual results may differ from assumptions.

The estimates and assumptions that are significant in terms of the carrying values of the Group's assets and liabilities and operating results are given below:

*a) Deferred tax asset on cumulative tax losses*

Deferred tax assets are accounted for only where it is likely that related temporary differences and accumulated losses will be recovered through expected future profits. When accounting for deferred tax assets it is necessary to make critical estimations and evaluations with regard to taxable profits in the future periods. As at December 31, 2025 according to the future projections, deferred tax assets are recognized on the carryforward tax losses amounts to TRY 1,908,776 (December 31, 2024: TRY 13,700,519). Deferred tax asset is not recognized carryforward tax losses for the remaining TRY 19,979,833 (December 31, 2024: TRY 13,219,131) (Note 23).

*b) Cash flow hedge transactions*

As explained in Note 19, the Group has discontinued its cash flow hedging accounting under IAS 39 as of July 1, 2025. Exchange rate differences accounted under "cash flow hedge losses" will remain a separate item in equity until US Dollar-based sales revenues under the Renewable Energy Support Mechanism (YEKDEM) are realized.

*c) Explanations for revaluation method and fair value measurements*

Effective from the presentation of the consolidated financial statements dated December 31, 2013, the cost model, one of the application methods in TAS 16, has been excluded from the application and the revaluation model has been chosen for the presentation of the Group's electricity generation facilities at their fair values.

The cost approach method (depreciated replacement cost method) was used in the valuation of natural gas power plants owned by Zorlu Enerji and the Kizildere 1 geothermal power plant owned by Zorlu Doğal, and the income approach method (discounted cash flows method- "DCF") was used in the valuation of other power plants.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 December 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.7 Critical Accounting Estimates, Assumptions and Judgments (Continued)

c) *Explanations for revaluation method and fair value measurements (continued)*

| Companies             | Valuated power plant type                         | Valuation period | Valuation method             | Valuation assumptions          |                                         |                                     |
|-----------------------|---------------------------------------------------|------------------|------------------------------|--------------------------------|-----------------------------------------|-------------------------------------|
|                       |                                                   |                  |                              | Weighted capital cost rate (*) | Electricity sales price (cent/kWh) (**) | Electricity sales volume (kWh/year) |
| Zorlu Doğal           | Kızıldere I Geothermal Energy Power Plant         | 31 December 2025 | Depreciated Replacement cost | -                              | -                                       | -                                   |
| Zorlu Doğal           | Kızıldere II Geothermal Energy Power Plant        | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 364,854,000                         |
| Zorlu Doğal           | Kızıldere III Geothermal Energy Power Plant       | 31 December 2025 | DCF                          | 9.5                            | 100.5 -89.9 cent                        | 1,023,415,470                       |
| Zorlu Doğal           | Tokat/Ataköy Hydroelectric Energy Power Plant     | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 8,799,916                           |
| Zorlu Doğal           | Eskişehir/Beyköy Hydroelectric Energy Power plant | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 49,145,040                          |
| Zorlu Doğal           | Kars/Çıldır Hydroelectric Energy Power Plant      | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 20,863,181                          |
| Zorlu Doğal           | Rize/İkizdere Hydroelectric Energy Power Plant    | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 116,731,171                         |
| Zorlu Doğal           | Erzurum/Kuzgun Hydroelectric Energy Power Plant   | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 21,966,945                          |
| Zorlu Doğal           | Tunceli/Mercan Hydroelectric Energy Power Plant   | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 75,209,904                          |
| Zorlu Doğal           | Erzincan/Tercan Hydroelectric Energy Power Plant  | 31 December 2025 | DCF                          | 9.5                            | 75.6 -89.9 cent                         | 39,491,550                          |
| Gökçedağ (***)        | Gökçedağ Wind Energy Power Plant                  | 29 December 2025 | DCF                          | 9.5                            | 75.6 -144.9 cent                        | 331,776,675                         |
| Zorlu Jeotermal       | Alaşehir I Geothermal Energy Power Plant          | 31 December 2025 | DCF                          | 9.5                            | 75.6 -190.8 cent                        | 276,693,360                         |
| Zorlu Enerji Pakistan | Jhimpir Wind Energy Power Plant                   | 31 December 2025 | DCF                          | 12.85                          | 71.65 cent                              | 159,010,000                         |
| Zorlu Enerji          | Bursa ve Lüleburgaz Natural Gas Power Plant       | 31 December 2025 | Depreciated Replacement cost | -                              | -                                       | -                                   |

(\*) Represents the minimum and maximum weighted average cost of capital which was used in DCF calculation.

(\*\*) Represents the minimum and maximum sales volume which was used in DCF calculation.

(\*\*\*) The wind power plant owned by Gökçedağ was revalued as of December 29, 2025 and has been taken into account at its revalued amount in the calculation of net assets as of that date.

The power plants referred to as Zorlu Doğal consist of the plants for which operating rights were obtained from Ankara Doğal Elektrik Üretim ve Ticaret AŞ ("ADÜAŞ") for a period of 30 years, and the projection period for the above-mentioned power plants has been determined based on their respective license terms; for the Alaşehir 1 Geothermal Power Plant owned by Zorlu Jeotermal, the projection period has been determined in accordance with Law No. 5686 on "Geothermal Resources and Natural Mineral Waters" and the Regulation on the Implementation of the Law on Geothermal Resources and Natural Mineral Waters No. 26727, and within the scope of Article 25 of the Electricity Market Licensing Regulation, the Company Management has evaluated that the license, which will expire on January 19, 2040, will be extended until July 28, 2060, being the minimum license period, by applying for an extension under the Law, and accordingly the projection period has been used until 2060, and the impact of this assumption on the determination of the fair value of the Alaşehir 1 power plant as of December 31, 2025 amounted to USD 54,335 thousand.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND  
FOR THE YEAR ENDED 31 December 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS  
(Continued)****2.7 Critical Accounting Estimates, Assumptions and Judgments (Continued)***c) Explanations for revaluation method and fair value measurements (continued)*

In the event that the prospective electricity prices, sales volume and weighted capital cost ratio used in the models increase or decrease by 10%, the effects on tangible fixed assets recognized in the consolidated financial statements, assuming all other variables are constant, are presented below:

| <b>31 December 2025</b>     | <b>In case of a 10% increase</b> | <b>In case of a 10% decrease</b> |
|-----------------------------|----------------------------------|----------------------------------|
| Electricity prices          | 5,928,895                        | (5,928,895)                      |
| Sales volume                | 5,399,003                        | (5,239,006)                      |
| Weighted capital cost ratio | (2,388,492)                      | 2,654,403                        |

*d) Uninvoiced sales*

The costs of active energy and retail sale services provided to the customer but not invoiced are recognized at estimated amounts. Unbilled electricity costs of active energy and retail sale services are reflected in the consolidated financial statements by multiplying the relevant period's tariff prices by the difference between the date of the customer's most recent meter reading and the last day of the relevant period.

*e) Provisions*

The Group management is reflecting the best estimation to the consolidated financial statements based on the best available data and results might differ when fulfilling the liabilities. As at December 31, 2025, the Group is the object of several lawsuits. Depending on the reviews of legal counsel, the Group is evaluating the probable results of these lawsuits and setting aside necessary provisions in consolidated financial statements. The Group also insures the loss of profits or damages incurred during the period regarding the cash-generating facilities with the insurances it has taken out at its facilities. Additionally, insurance income accruals are recorded against current damage and profit losses.

*f) Goodwill impairment*

In accordance with the aforementioned accounting policy in Note 2.4, the Group reviews the goodwill for impairment once a year or more frequently if conditions indicate impairment. Recoverable values of cash-generating units are determined based on the value in use or fair value calculations. As a result of the impairment tests performed on the basis of cash-generating units, the details of which are given below, no impairment has been detected in the goodwill amounts as of December 31, 2025.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.7 Critical accounting estimates, assumptions and judgments (Continued)

###### f) Goodwill impairment (continued)

###### OEDAŞ:

OEDAŞ's operations have been evaluated as separate cash-generating units, and the recoverable amounts of these cash-generating units have been determined based on fair value calculations. The fair value calculations include cash flow projections covering the license life valid until September 1, 2036, and the projections determined on a TRY basis are based on long-term plans prepared by Group management.

In the fair value calculations, the weighted average cost of capital rate for OEDAŞ has been considered as variable by years and in the range of 32%–17%, while the annual inflation rate has been taken into account as 20% for 2026 and 2027, 20%, and variable between 15% and 10% for the following years.

If the inflation rate, cost of capital ratio and expense efficiency ratio used in the calculation of discounted cash flows are higher or lower by 1% the effects on the equity value reached, assuming all other variables are constant, are presented below:

| 31 December 2025   | In case of a 1% increase | In case of a 1% decrease |
|--------------------|--------------------------|--------------------------|
| Inflation rate     | 1,582,410                | (1,509,959)              |
| Capital cost ratio | (1,891,812)              | 2,072,396                |

As a result of the sensitivity analysis, there is no impairment in the amount of goodwill.

###### OEPSAŞ:

The activities of OEPSAŞ have been evaluated as separate cash-generating units and the recoverable values of these cash-generating units have been determined according to the fair value calculations. Fair value calculations include cash flow projections to be realized throughout the life of the license and the projections determined in TRY are based on long-term plans prepared by the Group management. In the cash flow projections used in the fair value calculations, the eligible consumer profit margin ratio started at 2.38% in 2025 and continued at a constant rate. The capital cost ratio for OEPSAŞ is variable over the years and has been taken into account in the range of 32%-17%.

If the eligible consumer profit margin ratio and cost of capital ratio used in the calculation of discounted cash flows are higher or lower by 1% the effects on the equity value reached, assuming all other variables are constant, are presented below:

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

##### 2.7 Critical accounting estimates, assumptions and judgments (Continued)

f) *Goodwill impairment (continued)*

*OEPSAŞ: (continued)*

| 31 December 2025                | In case of a 1% increase | In case of a 1% decrease |
|---------------------------------|--------------------------|--------------------------|
| Eligible consumer profit margin | 391,057                  | (391,057)                |
| Capital cost ratio              | (95,334)                 | 102,361                  |

As a result of the sensitivity analysis, there is no impairment in the amount of goodwill.

##### 2.8 Seasonality of Operations

Business volume shows seasonal changes according to the structure of the industry in which the Group operates. The wind and hydroelectric power plants, which are under electricity generation segment, business volumes are higher in second and third quarters and in the second quarter of the year, respectively. Seasonality does not have a significant impact on the volume of business in the remaining segments of the Group.

#### NOTE 3- SEGMENT REPORTING

Management of the Group has determined the reportable parts of the Group as distribution and retail sale of electricity, production and other according to the activity groups. Management of the Group considers earnings before interest, taxes, depreciation and amortisation ("EBITDA") as the most appropriate method for comparability with other companies within the same industry. The segment information in industrial basis is presented below:

| 1 January –<br>31 December 2025                                                         | Electricity<br>generation | Electricity<br>distribution<br>and retail<br>sales | Other            | Consolidation<br>adjustments | Consolidation<br>total |
|-----------------------------------------------------------------------------------------|---------------------------|----------------------------------------------------|------------------|------------------------------|------------------------|
| Revenue                                                                                 | 9,427,708                 | 34,099,770                                         | 9,829,584        | (17,159,646)                 | 36,197,416             |
| Cost of sales                                                                           | (8,381,847)               | (32,514,400)                                       | (8,507,241)      | 16,262,198                   | (33,141,290)           |
| <b>Gross profit</b>                                                                     | <b>1,045,861</b>          | <b>1,585,370</b>                                   | <b>1,322,343</b> | <b>(897,448)</b>             | <b>3,056,126</b>       |
| Operating expenses                                                                      | (444,971)                 | (1,782,628)                                        | (1,042,769)      | 896,376                      | (2,373,992)            |
| Amortisation and depreciation expenses (*)                                              | 5,139,561                 | -                                                  | 329,300          | 1,072                        | 5,469,933              |
| Weighted average cost of capital ("WACC")<br>correction (**)                            | -                         | 2,521,619                                          | -                | -                            | 2,521,619              |
| Indexation difference on financial assets<br>under service concession arrangements (**) | -                         | 4,420,552                                          | -                | -                            | 4,420,552              |
| <b>EBITDA (***)</b>                                                                     | <b>5,740,451</b>          | <b>6,744,913</b>                                   | <b>608,874</b>   | <b>-</b>                     | <b>13,094,238</b>      |
| Other income                                                                            | 442,055                   | 3,124,197                                          | 725,384          | (422,508)                    | 3,869,128              |
| Other expense                                                                           | (756,517)                 | (1,959,178)                                        | (518,919)        | 8,062                        | (3,226,552)            |
| Finance income                                                                          | 1,084,469                 | 1,058,508                                          | 16,601,650       | (12,596,912)                 | 6,147,715              |
| Finance expense                                                                         | (14,535,813)              | (1,192,492)                                        | (19,428,194)     | 10,676,819                   | (24,479,680)           |
| Tax income / (expense)                                                                  | (927,147)                 | (363,441)                                          | (2,989,455)      | 100,766                      | (4,179,277)            |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 3- SEGMENT REPORTING (Continued)

| 1 January –<br>31 December 2024                                                            | Electricity<br>generation | Profit from<br>discontinued<br>operations | Electricity<br>distribution<br>and retail<br>sales | Other          | Consolidation<br>adjustments | Consolidation<br>total |
|--------------------------------------------------------------------------------------------|---------------------------|-------------------------------------------|----------------------------------------------------|----------------|------------------------------|------------------------|
| Revenue                                                                                    | 11,688,169                | -                                         | 32,481,748                                         | 6,684,565      | (12,035,061)                 | 38,819,421             |
| Cost of sales                                                                              | (9,540,376)               | -                                         | (29,769,432)                                       | (6,081,876)    | 11,428,416                   | (33,963,268)           |
| <b>Gross profit</b>                                                                        | <b>2,147,793</b>          | <b>-</b>                                  | <b>2,712,316</b>                                   | <b>602,689</b> | <b>(606,645)</b>             | <b>4,856,153</b>       |
| Operating expenses                                                                         | (599,409)                 | -                                         | (1,985,681)                                        | (562,999)      | 608,034                      | (2,540,055)            |
| Amortisation and<br>depreciation expenses (*)                                              | 5,207,258                 | -                                         | 893                                                | 358,338        | (1,389)                      | 5,565,100              |
| Weighted average cost of<br>capital ("WACC") correction<br>(**)                            | -                         | -                                         | 2,438,129                                          | -              | -                            | 2,438,129              |
| Indexation difference on<br>financial assets under service<br>concession arrangements (**) | -                         | -                                         | 5,638,708                                          | -              | -                            | 5,638,708              |
| <b>EBITDA (***)</b>                                                                        | <b>6,755,642</b>          | <b>-</b>                                  | <b>8,804,365</b>                                   | <b>398,028</b> | <b>-</b>                     | <b>15,958,035</b>      |
| Other income                                                                               | 400,056                   | -                                         | 3,318,001                                          | 5,558,068      | (5,452,072)                  | 3,824,053              |
| Other expense                                                                              | (1,165,273)               | -                                         | (4,606,066)                                        | (2,760,572)    | 4,924,385                    | (3,607,526)            |
| Finance income                                                                             | 2,055,032                 | -                                         | 1,170,626                                          | 8,502,386      | (5,300,943)                  | 6,427,101              |
| Finance expense                                                                            | (13,376,911)              | -                                         | (3,699,079)                                        | (15,903,239)   | 3,813,262                    | (29,165,967)           |
| Tax income / (expense)                                                                     | 7,067,990                 | -                                         | (237,943)                                          | 90,870         | (1,015,113)                  | 5,905,804              |
| Income from continued<br>operations(****)                                                  | -                         | 2,741,694                                 | -                                                  | -              | -                            | 2,741,694              |

(\*) Depreciation and amortisation expenses amounting to TRY 5,469,933 (31 December 2024: TRY 5,565,100) are included within cost of sales and general administrative expenses. In addition, operating expenses include amortization of intangible assets amounting to TRY 751,997 and depreciation amounting to TRY 65,824 (31 December 2024: TRY 754,054 amortization of intangible assets).

(\*\*) Weighted average cost of capital correction related to OEDAŞ amounts to TRY 2,521,619 (December 31,2024; TRY 2,438,129), which are accounted in the other income are included in EBITDA calculation. Indexation difference on financial assets under service concession arrangements related to OEDAŞ amounts to TRY 4,420,552 (December 31,2024: TRY 5,638,708), which are accounted in monetary gain are included in EBITDA calculation.

(\*\*\*) The Group's EBITDA for the period ended December 31, 2025, does not include the EBITDA impact of Electrip investments, which are valued using the equity method and accounted for in relation to the shareholding.

(\*\*\*\*) Based on the material event statement dated March 12, 2024, It relates to Zorlu Enerji Dağıtım and its subsidiaries, which were sold to Palmet.

| 1 January<br>- 31 December 2025                              | Electricity<br>generation | Electricity<br>distribution and<br>retail sales | Other       | Consolidation<br>adjustment | Consolidation<br>total |
|--------------------------------------------------------------|---------------------------|-------------------------------------------------|-------------|-----------------------------|------------------------|
| Segment assets                                               | 77,735,771                | 28,618,822                                      | 129,196,114 | (107,658,764)               | 127,891,943            |
| Shares from investments accounted for<br>using equity method | -                         | -                                               | 2,777,987   | -                           | 2,777,987              |
| Segment liabilities                                          | 39,539,080                | 15,334,708                                      | 62,352,488  | (44,107,072)                | 73,119,204             |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 3- SEGMENT REPORTING (Continued)

| 1 January-<br>31 December 2024                               | Electricity<br>generation | Electricity<br>distribution and<br>retail sales | Other       | Consolidation<br>adjustment | Consolidation<br>total |
|--------------------------------------------------------------|---------------------------|-------------------------------------------------|-------------|-----------------------------|------------------------|
| Segment assets                                               | 83,779,313                | 25,359,220                                      | 148,381,840 | (109,565,551)               | 147,954,822            |
| Shares from investments accounted for<br>using equity method | -                         | -                                               | 7,524,880   | -                           | 7,524,880              |
| Segment liabilities                                          | 38,702,105                | 12,325,368                                      | 71,867,988  | (44,180,725)                | 78,714,736             |

Reconciliation between EBITDA and loss before tax from continued operations is as follows:

|                                                           | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-----------------------------------------------------------|--------------------------------|--------------------------------|
| EBITDA (*)                                                | 13,094,238                     | 15,958,035                     |
| Amortisation and depreciation expenses                    | (6,287,754)                    | (6,319,154)                    |
| Financial income/(expenses), net                          | (18,331,965)                   | (22,738,866)                   |
| Other operating income/(expenses), net                    | (1,061,222)                    | (1,467,548)                    |
| Shares from investments accounted for using equity method | (1,023,563)                    | 1,047,896                      |
| Income from investment activities                         | 6,074,590                      | 6,316,267                      |
| Net monetary position gain / (loss)                       | (2,993,035)                    | (4,539,148)                    |
| Tax income/ (expense)                                     | (4,179,277)                    | 5,905,804                      |
| Profit from discontinued operations                       | -                              | 2,741,694                      |
| <b>Loss before tax from continued operations</b>          | <b>(14,707,988)</b>            | <b>(3,095,020)</b>             |

(\*) The Group's EBITDA for the period ended December 31, 2025, does not include the EBITDA impact of Electrip investments, which are valued using the equity method and accounted for in relation to the shareholding.

#### NOTE 4- CASH AND CASH EQUIVALENTS

|                   | 31 December 2025 | 31 December 2024 |
|-------------------|------------------|------------------|
| Cash              | 146              | 4,586            |
| Banks             |                  |                  |
| - Time deposits   | 4,474,439        | 1,342,743        |
| - Demand deposits | 537,002          | 670,918          |
|                   | <b>5,011,587</b> | <b>2,018,247</b> |

The maturities of time deposits are less than 3 months and the average effective annual interest rates for time deposits are as follows:

|                 | 31 December 2025 | 31 December 2024 |
|-----------------|------------------|------------------|
|                 | (%)              | (%)              |
| US Dollars      | 0.33             | 11.12            |
| Pakistani Rupee | 9.50             | 12.67            |
| TRY             | 37.59            | 35.16            |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 4- CASH AND CASH EQUIVALENTS (Continued)

The credit risks of the banks where the Group has deposits are evaluated taking into account independent data and no significant credit risk is foreseen.

The details of cash and cash equivalents include the following for the purpose of the consolidated statements of cash flows as of December 31, 2025 and December 31, 2024:

|                           | 31 December 2025 | 31 December 2024 |
|---------------------------|------------------|------------------|
| Cash and cash equivalents | 5,011,587        | 2,018,247        |
| Less: Restricted cash     | (11,812)         | (128,214)        |
|                           | <b>4,999,775</b> | <b>1,890,033</b> |

The details of "Other adjustments related to profit / (loss) reconciliation" presented in the cash flow statement are as follows:

|                                                            | 1 January -<br>31 December 2025 | 1 January -<br>31 December 2024 |
|------------------------------------------------------------|---------------------------------|---------------------------------|
| Corrections made in accordance with the EMRA tariff change | 1,144,158                       | -                               |
| Redemptions related to loan commissions                    | 248,139                         | 500,692                         |
|                                                            | <b>1,392,297</b>                | <b>500,692</b>                  |

Details of "Other cash inflows / (outflows)" in net cash used in financing activities in cash flows as follows:

|                                       | 1 January -<br>31 December 2025 | 1 January -<br>31 December 2024 |
|---------------------------------------|---------------------------------|---------------------------------|
| Commission paid related to borrowings | (193,775)                       | (1,169,714)                     |
| Change in restricted deposits         | 116,402                         | 642,778                         |
|                                       | <b>(77,373)</b>                 | <b>(526,936)</b>                |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 5 – FINANCIAL ASSETS UNDER SERVICE CONCESSION ARRANGEMENT

|                             | 31 December 2025  | 31 December 2024  |
|-----------------------------|-------------------|-------------------|
| Short-term financial assets | 4,074,086         | 3,700,729         |
| Long-term financial assets  | 12,592,536        | 12,339,151        |
|                             | <b>16,666,622</b> | <b>16,039,880</b> |

The financial assets under service concession arrangement represent the amounts of the investments not yet recovered by the tariff.

As of December 31, 2025 and 2024, all financial assets related to the concession agreements belong to OEDAŞ.

The maturity analysis of financial assets under service concession arrangement has shown as below;

|                      | 31 December 2025  | 31 December 2024  |
|----------------------|-------------------|-------------------|
| Up to 1 years        | 4,074,086         | 3,700,729         |
| Between 1 to 2 years | 4,074,086         | 3,700,729         |
| More than 2 years    | 8,518,450         | 8,638,422         |
|                      | <b>16,666,622</b> | <b>16,039,880</b> |

The movement of financial assets related to the electricity distribution companies' concession agreements during the current period is as follows:

|                                                            | 1 January-<br>31 December 2025 | 1 January -<br>31 December 2024 |
|------------------------------------------------------------|--------------------------------|---------------------------------|
| <b>Opening balance</b>                                     | <b>16,039,880</b>              | <b>17,235,882</b>               |
| Gross investments (Note 24)                                | 5,845,264                      | 2,504,756                       |
| Collections (-)                                            | (4,074,364)                    | (3,700,758)                     |
| Corrections made in accordance with the EMRA tariff change | (1,144,158)                    | -                               |
| <b>Closing balance</b>                                     | <b>16,666,622</b>              | <b>16,039,880</b>               |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 6- FINANCIAL LIABILITIES

The detail of financial liabilities of the Group as of December 31, 2025 and December 31, 2024 is as follows:

|                                                                    | 31 December 2025  | 31 December 2024  |
|--------------------------------------------------------------------|-------------------|-------------------|
| Short-term secured bank borrowings                                 | 231,460           | 782,546           |
| Issued debt instruments                                            | 1,525,466         | 1,153,381         |
| <b>Total short-term financial liabilities</b>                      | <b>1,756,926</b>  | <b>1,935,927</b>  |
| Short-term portion of long-term secured bank borrowings            | 1,923,176         | 2,387,940         |
| Issued debt instruments                                            | 7,631,571         | 10,225,640        |
| Lease liabilities                                                  | 54,496            | 104,393           |
| <b>Total short-term portion of long-term financial liabilities</b> | <b>9,609,243</b>  | <b>12,717,973</b> |
| Long-term secured bank borrowings                                  | 3,364,888         | 4,836,991         |
| Issued debt instruments                                            | 41,709,810        | 40,017,721        |
| Lease liabilities                                                  | 236,944           | 347,092           |
| <b>Total long-term financial liabilities</b>                       | <b>45,311,642</b> | <b>45,201,804</b> |
| <b>Total financial liabilities</b>                                 | <b>56,677,811</b> | <b>59,855,704</b> |

The detail of short-term financial liabilities of the Group as of December 31, 2025 and December 31, 2024 is as follows:

|            | Original currency |                  | Weighted average effective interest rate per annum (%) |                  | TRY equivalent   |                  |
|------------|-------------------|------------------|--------------------------------------------------------|------------------|------------------|------------------|
|            | 31 December 2025  | 31 December 2024 | 31 December 2025                                       | 31 December 2024 | 31 December 2025 | 31 December 2024 |
| US Dollars | 5,392             | 15,301           | 10.46%                                                 | 10.92%           | 231,460          | 707,857          |
| TRY        | 1,525,467         | 1,228,070        | 58.13%                                                 | 51.98%           | 1,525,466        | 1,228,070        |
|            |                   |                  |                                                        |                  | <b>1,756,926</b> | <b>1,935,927</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 6- FINANCIAL LIABILITIES (Continued)

The detail of short-term portion of long-term financial liabilities of the Group as of December 31, 2025 and December 31, 2024 is as follows:

|            | Original currency |                  | Weighted average effective interest rate per annum (%) |                  | TRY equivalent   |                   |
|------------|-------------------|------------------|--------------------------------------------------------|------------------|------------------|-------------------|
|            | 31 December 2025  | 31 December 2024 | 31 December 2025                                       | 31 December 2024 | 31 December 2025 | 31 December 2024  |
| US Dollars | 137,209           | 132,654          | 11.30%                                                 | 12.81%           | 5,889,454        | 6,136,866         |
| EUR        | 14,634            | 12,806           | 4.53%                                                  | 8.39%            | 737,210          | 616,884           |
| TRY        | 2,979,916         | 5,964,223        | 55.39%                                                 | 53.45%           | 2,979,916        | 5,964,223         |
| NIS        | 198               | -                | 5.50%                                                  | -                | 2,663            | -                 |
|            |                   |                  |                                                        |                  | <b>9,609,243</b> | <b>12,717,973</b> |

The detail of long-term financial liabilities of the Group as of December 31, 2025 and December 31, 2024 is as follows:

|            | Original currency |                  | Weighted average effective interest rate per annum (%) |                  | TRY equivalent    |                   |
|------------|-------------------|------------------|--------------------------------------------------------|------------------|-------------------|-------------------|
|            | 31 December 2025  | 31 December 2024 | 31 December 2025                                       | 31 December 2024 | 31 December 2025  | 31 December 2024  |
| US Dollars | 1,034,254         | 950,616          | 11.30%                                                 | 11.30%           | 44,393,184        | 43,977,578        |
| EUR        | 12,121            | 16,854           | 4.48%                                                  | 8.13%            | 610,614           | 811,881           |
| TRY        | 234,222           | 334,370          | 22.46%                                                 | 17.80%           | 234,222           | 344,370           |
| PKR        | 17,959            | 16,541           | -                                                      | -                | 2,723             | 2,724             |
| NIS        | 5,272             | 5,146            | 7.25%                                                  | 7.25%            | 70,899            | 65,251            |
|            |                   |                  |                                                        |                  | <b>45,311,642</b> | <b>45,201,804</b> |

Letters of guarantees given, pledges and mortgages related to financial liabilities are explained in Note 18.

The Group's repayment schedule for financial liabilities, excluding lease liabilities as of December 31, 2025 and December 31, 2024 is as follows:

|                    | 31 December 2025  | 31 December 2024  |
|--------------------|-------------------|-------------------|
| Up to 1 year       | 11,311,673        | 14,549,507        |
| Up to 1 to 2 years | 7,757,918         | 6,085,185         |
| Up to 2 to 3 years | 9,433,591         | 6,673,035         |
| Up to 3 to 4 years | 6,291,417         | 8,158,131         |
| Up to 4 to 5 years | 21,572,650        | 5,323,656         |
| More than 5 years  | 19,122            | 18,614,705        |
|                    | <b>56,386,371</b> | <b>59,404,219</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 6- FINANCIAL LIABILITIES (Continued)

The movements of financial liabilities as of December 31, 2025 and 2024 as follows:

|                                                                                            | 2025              | 2024              |
|--------------------------------------------------------------------------------------------|-------------------|-------------------|
| <b>As at 1 January</b>                                                                     | <b>59,855,704</b> | <b>80,305,899</b> |
| Cash inflows from borrowings                                                               | 420,006           | 3,369,040         |
| Cash inflows from issued debt instruments                                                  | 9,039,072         | 54,004,523        |
| Cash outflows due to the repayment of bank borrowings                                      | (1,913,562)       | (42,821,569)      |
| Cash outflows from repayments of issued debt instruments                                   | (5,353,742)       | (17,424,974)      |
| Interest accruals                                                                          | 8,454,509         | 13,683,455        |
| Disposal of the lease agreement related to the sale of a subsidiary                        | (254,616)         | -                 |
| Cash inflows / (outflows) related to payments of liabilities arising from lease agreements | 12,565            | (141,150)         |
| Interest paid                                                                              | (8,699,261)       | (12,483,407)      |
| Interest accruals related to lease contract                                                | 105,813           | 107,227           |
| Change of exchange difference                                                              | 9,434,057         | 8,981,121         |
| Other classifications                                                                      | 54,364            | (669,022)         |
| Net monetary position gain / (loss)                                                        | (14,477,098)      | (27,055,439)      |
| <b>31 December</b>                                                                         | <b>56,677,811</b> | <b>59,855,704</b> |

The carrying value of variable-rate financial liabilities are considered to approximate to their respective carrying values.

As of December 31, 2025, the carrying value and the fair value of the fixed- rate financial liabilities is TRY 53,696,054 (December 31, 2024: TRY 52,495,763) and TRY 55,790,412, respectively (December 31, 2024: TRY 53,382,628).

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 7 - TRADE RECEIVABLES AND PAYABLES

##### a) Short-term trade receivables:

|                                                  | 31 December 2025 | 31 December 2024 |
|--------------------------------------------------|------------------|------------------|
| Trade receivables from related parties (Note 31) | 4,112,080        | 2,507,115        |
|                                                  | <b>4,112,080</b> | <b>2,507,115</b> |
| Trade receivables from third parties             | 4,963,135        | 6,305,203        |
| Notes receivables and cheques                    | 16,229           | 9,498            |
| Less: Allowance for doubtful receivables         | (429,780)        | (393,100)        |
|                                                  | <b>4,549,584</b> | <b>5,921,601</b> |

Movement for allowance for doubtful receivables is as follows:

|                                                   | 2025           | 2024           |
|---------------------------------------------------|----------------|----------------|
| <b>Opening Balance - 1 January</b>                | <b>393,100</b> | <b>470,487</b> |
| Provisions released                               | (175)          | (43)           |
| Provisions recognized during the period (Note 27) | 434,424        | 163,639        |
| Provision no longer required                      | (125,520)      | (93,833)       |
| Net monetary gain                                 | (272,049)      | (147,150)      |
| <b>Closing Balance - 31 December</b>              | <b>429,780</b> | <b>393,100</b> |

As of December 31, 2025, an allowance for doubtful receivables amounting to TRY 429,780 (December 31, 2024: TRY 393,100) has been recognized for trade receivables. As of December 31, 2025 and 2024 the aging schedules are as follows:

|                     | 31 December 2025 | 31 December 2024 |
|---------------------|------------------|------------------|
| More than 12 months | 429,780          | 393,100          |
|                     | <b>429,780</b>   | <b>393,100</b>   |

The Group's past experience in collecting its receivables has been taken into consideration in determining the provisions recognized. The Group believes that, apart from the allowance provided for potential collection losses, there is no additional risk related to trade receivables.

The Group has receivable that is past due but not impaired in the amount of TRY 505,297 (December 31, 2024: TRY 1,526,098) and TRY 361,897 of the amount is under guarantee with collaterals (December 31, 2024: TRY 957,263).

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 7 - TRADE RECEIVABLES AND PAYABLES (Continued)

##### a) Short-term trade receivables (continued):

As of December 31, 2025 and 2024, the details of receivables that is past due but not impaired are as follows:

|                    | 31 December 2025 | 31 December 2024 |
|--------------------|------------------|------------------|
| Between 0-30 days  | 111,923          | 285,087          |
| Between 31-60 days | 50,690           | 223,015          |
| Between 61-90 days | 41,380           | 162,447          |
| 91 days and up     | 301,304          | 855,549          |
|                    | <b>505,297</b>   | <b>1,526,098</b> |

Information related to the credit and market risk the Group is exposed to and impairment losses for trade receivables are presented in Note 33.

##### b) Long-term trade receivables:

As of December 31, 2025 and December 31, 2024, the Group's long-term trade receivables are as follows:

|                                                  | 31 December 2025 | 31 December 2024 |
|--------------------------------------------------|------------------|------------------|
| Income accruals for non-controlling expenses (*) | 207,118          | 140,191          |
| Revenue difference correction component (**)     | 41,915           | 621,593          |
|                                                  | <b>249,033</b>   | <b>761,784</b>   |

(\*) Income accruals for non-controlling expenses which are one of the Group's system operating income ceiling elements approved by EMRA, belong to OEDAŞ and OEPSAŞ. The Group accounts for the adjustments for these uncontrollable operating expenses on accrual basis in the year they occur.

(\*\*) The income difference adjustment component includes the adjustment for the difference between the system operation revenue cap of a tariff year, calculated based on the Consumer Price Index (CPI) of December of the relevant tariff year, and the actual system operation revenue of the same tariff year, also calculated based on the December CPI of the relevant tariff year. This adjustment is taken into account by the Energy Market Regulatory Authority (EPDK) as the revised system operation revenue cap in the second year following its occurrence and is used in the calculation of the revenue cap for the respective year.

##### c) Trade payables:

|                                                           | 31 December 2025 | 31 December 2024 |
|-----------------------------------------------------------|------------------|------------------|
| Short-term trade payables to related parties<br>(Note 31) | 132,381          | 381,459          |
| Short-term trade payables to third parties                | 6,664,134        | 6,264,007        |
|                                                           | <b>6,796,515</b> | <b>6,645,466</b> |

As of December 31, 2025 and 2024, the average maturity of trade payables is less than 30 days and is not discounted.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 8- OTHER RECEIVABLES AND PAYABLES

##### a) Short-term other receivables:

|                                                  | 31 December 2025 | 31 December 2024 |
|--------------------------------------------------|------------------|------------------|
| Other receivables from related parties (Note 31) | 1,615,464        | 1,369,054        |
| Other short-term receivables from third parties  | 75,617           | 65,782           |
|                                                  | <b>1,691,081</b> | <b>1,434,836</b> |

##### b) Long-term other receivables:

|                                                  | 31 December 2025  | 31 December 2024  |
|--------------------------------------------------|-------------------|-------------------|
| Other receivables from related parties (Note 31) | 18,650,974        | 16,221,600        |
| Other long-term receivables from third parties   | -                 | 38,562            |
|                                                  | <b>18,650,974</b> | <b>16,260,162</b> |

##### c) Short-term other payables:

|                                             | 31 December 2025 | 31 December 2024 |
|---------------------------------------------|------------------|------------------|
| Security deposit received                   | 3,020,218        | 2,898,713        |
| Other payables to related parties (Note 31) | 53,658           | 58,471           |
| Other short-term payables to third parties  | 41               | 87               |
|                                             | <b>3,073,917</b> | <b>2,957,271</b> |

The movement in security deposits is as follows:

|                                  | 2025             | 2024             |
|----------------------------------|------------------|------------------|
| <b>1 January</b>                 | <b>2,898,713</b> | <b>2,246,621</b> |
| Deposit received/(payments), net | 298,603          | 703,174          |
| Indexation on deposit received   | 711,152          | 908,767          |
| Net monetary gain                | (888,250)        | (959,849)        |
| <b>31 December</b>               | <b>3,020,218</b> | <b>2,898,713</b> |

##### d) Long-term other payables:

|                                             | 31 December 2025 | 31 December 2024 |
|---------------------------------------------|------------------|------------------|
| Other payables to related parties (Note 31) | 21,502           | 20,723           |
|                                             | <b>21,502</b>    | <b>20,723</b>    |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 9 – INVENTORIES

|                                  | 31 December 2025 | 31 December 2024 |
|----------------------------------|------------------|------------------|
| Direct materials and merchandise | 312,921          | 253,446          |
| Investment inventories (*)       | 311,706          | 302,265          |
| Trade goods and other (**)       | 11,185           | 56,561           |
|                                  | <b>635,812</b>   | <b>612,272</b>   |

(\*) As of December 31, 2025 and December 31, 2024, the investment inventories consist of the materials that have not yet been used in investments of the Group.

(\*\*) In 2024 TRY 53,141 thousand of the trade goods is related to panel inventories.

#### NOTE 10- OTHER ASSETS AND LIABILITIES

##### a) Other current assets:

|                               | 31 December 2025 | 31 December 2024 |
|-------------------------------|------------------|------------------|
| VAT receivable                | 712,123          | 925,693          |
| Insurance income accruals (*) | 135,272          | 78,224           |
| Other                         | 10,196           | 15,170           |
|                               | <b>857,591</b>   | <b>1,019,087</b> |

(\*) Insurance income accruals are related to the damage compensation income that the Group's commercial enterprises and elements have secured, collected and expect to collect based on insurance policies against all risks such as machine breakdown, loss of profit, fire, etc.

##### b) Other non-current assets:

|                | 31 December 2025 | 31 December 2024 |
|----------------|------------------|------------------|
| VAT receivable | 72,932           | -                |
| Prepaid taxes  | -                | 1,479            |
|                | <b>72,932</b>    | <b>1,479</b>     |

##### c) Other current liabilities:

|                         | 31 December 2025 | 31 December 2024 |
|-------------------------|------------------|------------------|
| VAT payable             | 345,323          | 297,752          |
| Taxes and funds payable | 70,414           | 186,159          |
| Other                   | 1,854            | 1,587            |
|                         | <b>417,591</b>   | <b>485,498</b>   |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 11 – PREPAID EXPENSES

##### a) Short- term prepaid expenses:

|                  | 31 December 2025 | 31 December 2024 |
|------------------|------------------|------------------|
| Prepaid expenses | 120,707          | 204,054          |
| Advances given   | 7,130            | 57,353           |
|                  | <b>127,837</b>   | <b>261,407</b>   |

##### b) Long- term prepaid expenses:

|                  | 31 December 2025 | 31 December 2024 |
|------------------|------------------|------------------|
| Advances given   | 15,510           | 16,843           |
| Prepaid expenses | 1,597            | 1,783            |
|                  | <b>17,107</b>    | <b>18,626</b>    |

#### NOTE 12 – FINANCIAL INVESTMENTS

##### a) Short-term financial investments:

|                           | 31 December 2025 | 31 December 2024 |
|---------------------------|------------------|------------------|
| Financial investments (*) | 1,616,980        | -                |
|                           | <b>1,616,980</b> | <b>-</b>         |

(\*) The Group's total blocked deposits amount to TRY 1,628,792 (as of December 31, 2024: TRY 128,214), of which TRY 11,812 is classified in cash and cash equivalents, and TRY 1,616,980 is classified in short-term financial investments. As of December 31, 2025, the entire amount offered in financial investments is in term deposits, with a weighted average interest rate of 2.5% in NIS currency.

##### b) Long-term financial assets:

|                          | 31 December 2025 | 31 December 2024 |
|--------------------------|------------------|------------------|
| Long-term securities (*) | 3,691            | 3,691            |
|                          | <b>3,691</b>     | <b>3,691</b>     |

(\*) Zorlu Enerji has acquired a 0.4% stake in Enerji Piyasaları İşletme Anonim Şirketi ("EPİAŞ"), established with a capital of TRY 61,573, with 246,291 shares (Share value: TRY 246).

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 13- INVESTMENTS ACCOUNTED FOR USING EQUITY METHOD

Movement of investments accounted for using equity method for the ended is as follows:

|                                                                                | 2025             | 2024             |
|--------------------------------------------------------------------------------|------------------|------------------|
| <b>1 January</b>                                                               | <b>7,524,880</b> | <b>8,440,889</b> |
| Capital increase in associates                                                 | 1,413,092        | 494,876          |
| Share of gain/(loss) of investments accounted for using equity method (Note 3) | (1,023,563)      | 1,047,896        |
| Disposal of associate (Note 2.2)                                               | (4,803,297)      | -                |
| Dividend received                                                              | -                | (516,797)        |
| Foreign currency translation difference                                        | (333,125)        | (1,941,984)      |
| <b>31 December</b>                                                             | <b>2,777,987</b> | <b>7,524,880</b> |

Summary information regarding the financial statements of the Group's investments accounted for using equity method, Dorad and Electrip Global Ltd. is as follows:

| 31 December 2025                                  | Dorad    | Electrip Global Ltd. (*) | Total            |
|---------------------------------------------------|----------|--------------------------|------------------|
| Current assets                                    | -        | 3,273,872                | 3,273,872        |
| Non-current assets                                | -        | 6,712,656                | 6,712,656        |
| Current liabilities                               | -        | (4,318,726)              | (4,318,726)      |
| Non-current liabilities                           | -        | (1,763,496)              | (1,763,496)      |
| Currency translation difference                   | -        | 1,652,779                | 1,652,779        |
| <b>Net assets/(liabilities)</b>                   | <b>-</b> | <b>5,557,085</b>         | <b>5,557,085</b> |
| Group's share on net assets/liabilities (%)       |          | 49.99%                   |                  |
| Book value in the statement of financial position | -        | 2,777,987                | 2,777,987        |

(\*) The financial data related to Electrip Global Ltd. have been prepared based on the financial statements as of September 30, 2025.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 13 – INVESTMENTS ACCOUNTED FOR USING EQUITY METHOD (Continued)

| 31 December 2024                                  | Electrip Global   |                  | Total             |
|---------------------------------------------------|-------------------|------------------|-------------------|
|                                                   | Dorad             | Ltd.             |                   |
| Current assets                                    | 13,498,896        | 2,475,025        | 15,973,921        |
| Non-current assets                                | 42,766,605        | 7,850,575        | 50,617,180        |
| Current liabilities                               | (6,648,274)       | (4,165,203)      | (10,813,477)      |
| Non-current liabilities                           | (29,110,478)      | (385,092)        | (29,495,570)      |
| Currency translation difference                   | (2,070,592)       | 57,544           | (2,013,048)       |
| <b>Net assets/(liabilities)</b>                   | <b>18,436,157</b> | <b>5,832,849</b> | <b>24,269,006</b> |
| Group's share on net assets/(liabilities) (%)     | 25%               | 49.99%           |                   |
| Book value in the statement of financial position | 4,609,039         | 2,915,841        | 7,524,880         |

  

| 31 December 2025                              | Electrip Global |             | Total        |
|-----------------------------------------------|-----------------|-------------|--------------|
|                                               | Dorad (*)       | Ltd. (**)   |              |
| Revenue                                       | 12,546,046      | 1,814,137   | 14,360,183   |
| Cost of sales                                 | (10,944,478)    | (1,639,030) | (12,583,508) |
| Operating expenses                            | (175,712)       | (1,225,384) | (1,401,096)  |
| Finance income/(expense),net                  | 1,244,027       | (316,004)   | 928,023      |
| Income from investing activities              | -               | 5,297       | 5,297        |
| Other income/(expenses),net                   | -               | (909,843)   | (909,843)    |
| Tax income                                    | 43,979          | 154,336     | 198,315      |
| Net profit/(loss) for the period              | 137,882         | (2,116,491) | (1,978,609)  |
| Depreciation and amortization expense         | (1,095,979)     | (452,805)   | (1,548,784)  |
| EBITDA                                        | 2,521,835       | (597,472)   | 1,924,363    |
| Group's share of EBITDA                       | 630,459         | (298,676)   | 331,783      |
| Group's share of profit/(loss) for the period | 34,471          | (1,058,034) | (1,023,563)  |

  

| 31 December 2024                              | Electrip Global |             | Total        |
|-----------------------------------------------|-----------------|-------------|--------------|
|                                               | Dorad           | Ltd.        |              |
| Revenue                                       | 33,237,875      | 2,755,777   | 35,993,652   |
| Cost of sales                                 | (26,038,617)    | (2,620,111) | (28,658,728) |
| Operating expenses                            | (277,055)       | (1,381,979) | (1,659,034)  |
| Finance income/(expense),net                  | (103,134)       | (151,167)   | (254,301)    |
| Other income/(expenses),net                   | -               | 731,917     | 731,917      |
| Tax expense                                   | (1,569,212)     | 136,320     | (1,432,892)  |
| Net profit/(loss) for the period              | 5,249,857       | (529,243)   | 4,720,614    |
| Depreciation and amortization expense         | (1,233,359)     | (424,620)   | (1,657,979)  |
| EBITDA                                        | 8,155,562       | (821,693)   | 7,333,869    |
| Group's share of EBITDA                       | 2,038,892       | (410,764)   | 1,628,128    |
| Group's share of profit/(loss) for the period | 1,312,465       | (264,569)   | 1,047,896    |

(\*) In the financial data of Dorad, the financial statements dated June 30, 2025 have been taken into consideration.

(\*\*) The financial data related to Electrip Global Ltd. have been prepared based on the financial statements as of September 30, 2025.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 14 - RIGHT OF USE ASSETS

As of December 31, 2025 and December 31, 2024, the details of right-of-use assets accounted in the consolidated financial statement by asset categories are as follows:

|                                  | 31 December 2025 | 31 December 2024 |
|----------------------------------|------------------|------------------|
| Land (*)                         | 733,894          | 1,168,554        |
| Motor vehicles                   | 12,049           | 17,055           |
| <b>Total right of use assets</b> | <b>745,943</b>   | <b>1,185,609</b> |

(\*) The portion, which the Group assessed under the TFRS 16 leasing standard, relates to Zorlu Doğal's Sarayköy geothermal field, valid for a period of 30 years (As of December 31, 2024: TRY 715,763 relates to Zorlu Doğal's Sarayköy geothermal field, and TRY 452,791 relates to the Gökçedağ Wind Energy Power Plant site).

The movements for the right of use assets are as follows:

|                                 | 1 January<br>2025 | Additions      | Disposals of<br>subsidiaries | 31 December<br>2025 |
|---------------------------------|-------------------|----------------|------------------------------|---------------------|
| <b>Cost</b>                     |                   |                |                              |                     |
| Land                            | 1,383,805         | 119,202        | (563,362)                    | 939,645             |
| Buildings                       | 11,114            | -              | -                            | 11,114              |
| Property, plant and equipment   | 38,142            | -              | -                            | 38,142              |
| Vehicles                        | 428,477           | 73,009         | -                            | 501,486             |
|                                 | <b>1,861,538</b>  | <b>192,211</b> | <b>(563,362)</b>             | <b>1,490,387</b>    |
| <b>Accumulated depreciation</b> |                   |                |                              |                     |
| Land                            | 215,250           | 73,401         | (82,900)                     | 205,751             |
| Buildings                       | 11,114            | -              | -                            | 11,114              |
| Property, plant and equipment   | 38,142            | -              | -                            | 38,142              |
| Vehicles                        | 411,423           | 78,014         | -                            | 489,437             |
|                                 | <b>675,929</b>    | <b>151,415</b> | <b>(82,900)</b>              | <b>744,444</b>      |
| <b>Net book value</b>           | <b>1,185,609</b>  | <b>40,796</b>  | <b>(480,462)</b>             | <b>745,943</b>      |

**ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES****NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 14 - RIGHT OF USE ASSETS (Continued)**

|                                 | <b>1 January<br/>2024</b> | <b>Additions</b> | <b>Disposal</b>  | <b>31 December<br/>2024</b> |
|---------------------------------|---------------------------|------------------|------------------|-----------------------------|
| <b>Cost</b>                     |                           |                  |                  |                             |
| Land                            | 1,216,551                 | 167,254          | -                | 1,383,805                   |
| Buildings                       | 92,046                    | -                | (80,932)         | 11,114                      |
| Property, plant and equipment   | 34,535                    | 3,607            | -                | 38,142                      |
| Vehicles                        | 491,591                   | -                | (63,114)         | 428,477                     |
|                                 | <b>1,834,723</b>          | <b>170,861</b>   | <b>(144,046)</b> | <b>1,861,538</b>            |
| <b>Accumulated depreciation</b> |                           |                  |                  |                             |
| Land                            | 152,553                   | 62,697           | -                | 215,250                     |
| Buildings                       | 81,671                    | 3,050            | (73,607)         | 11,114                      |
| Property, plant and equipment   | 29,439                    | 8,703            | -                | 38,142                      |
| Vehicles                        | 429,161                   | 38,750           | (56,488)         | 411,423                     |
|                                 | <b>692,824</b>            | <b>113,200</b>   | <b>(130,095)</b> | <b>675,929</b>              |
| <b>Net book value</b>           | <b>1,141,899</b>          | <b>57,661</b>    | <b>(13,951)</b>  | <b>1,185,609</b>            |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 15 – TANGIBLE ASSETS

|                                  |                  |                   |                  |                     |                |                        | Construction         |                        |                   |
|----------------------------------|------------------|-------------------|------------------|---------------------|----------------|------------------------|----------------------|------------------------|-------------------|
|                                  | Land             | Land improvements | Buildings        | Plant and machinery | Motor vehicles | Furniture and fixtures | work in progress (*) | Leasehold improvements | Total             |
| <b>Cost</b>                      |                  |                   |                  |                     |                |                        |                      |                        |                   |
| <b>1 January 2025</b>            | <b>1,814,964</b> | <b>2,039,736</b>  | <b>1,148,217</b> | <b>62,276,109</b>   | <b>665,418</b> | <b>572,065</b>         | <b>4,082,798</b>     | <b>44,673</b>          | <b>72,643,980</b> |
| Additions (*)                    | -                | -                 | -                | 161,705             | 7,055          | 39,443                 | 1,230,103            | 44,140                 | 1,482,446         |
| Transfers (**)                   | -                | 563,117           | 138,560          | 6,904,677           | 13,910         | -                      | (1,096,292)          | -                      | 6,523,972         |
| Disposals                        | (108,397)        | (29,389)          | (159,956)        | (1,967,375)         | (169,818)      | (87,029)               | (175,487)            | -                      | (2,697,451)       |
| Currency translation difference  | -                | -                 | -                | (453,330)           | -              | 1,519                  | (46,631)             | -                      | (498,442)         |
| Revaluation increase/ (decrease) | 7,632            | (391,459)         | 8,331            | (11,606,122)        | -              | -                      | -                    | -                      | (11,981,618)      |
| Disposal of subsidiaries         | (4,132)          | (1,011,161)       | (53,410)         | (13,042,812)        | (600)          | (32,811)               | (334,276)            | -                      | (14,479,202)      |
| <b>31 December 2025</b>          | <b>1,710,067</b> | <b>1,170,844</b>  | <b>1,081,742</b> | <b>42,272,852</b>   | <b>515,965</b> | <b>493,187</b>         | <b>3,660,215</b>     | <b>88,813</b>          | <b>50,993,685</b> |
| <b>Accumulated depreciation:</b> |                  |                   |                  |                     |                |                        |                      |                        |                   |
| <b>1 January 2025</b>            | -                | -                 | -                | -                   | <b>239,990</b> | <b>423,504</b>         | -                    | <b>34,079</b>          | <b>697,573</b>    |
| Additions (*)                    | -                | 157,288           | 40,190           | 4,968,178           | 109,590        | 31,453                 | -                    | 53,726                 | 5,360,425         |
| Transfers (**)                   | -                | 559,991           | 138,560          | 5,863,284           | 3,295          | -                      | -                    | -                      | 6,565,130         |
| Disposals                        | -                | (29,389)          | (146,029)        | (1,967,375)         | (93,418)       | (69,716)               | -                    | -                      | (2,305,927)       |
| Currency translation difference  | -                | -                 | -                | (75,190)            | -              | (155)                  | -                    | -                      | (75,345)          |
| Disposal of subsidiaries         | -                | (687,890)         | (32,721)         | (8,788,897)         | (150)          | (22,071)               | -                    | -                      | (9,531,729)       |
| <b>31 December 2025</b>          | -                | -                 | -                | -                   | <b>259,307</b> | <b>363,015</b>         | -                    | <b>87,805</b>          | <b>710,127</b>    |
| <b>Net book value</b>            | <b>1,710,067</b> | <b>1,170,844</b>  | <b>1,081,742</b> | <b>42,272,852</b>   | <b>256,658</b> | <b>130,172</b>         | <b>3,660,215</b>     | <b>1,008</b>           | <b>50,283,558</b> |

(\*) The total additions to investments in progress in 2025 amount to TRY 1,230,103. Of the additions to investments in progress presented under property, plant and equipment in 2025, TRY 945,722 relates to improvement works for the existing Kızıldere 1, 2 and 3 projects, TRY 102,713 relates to the Alaşehir 1 improvement and hybrid solar power plant projects, TRY 170,209 will be allocated to the Gökçedağ improvement projects, TRY 1,192 relates to Zorlu Enerji investments, and TRY 11,459 relates to the Group's other projects.

(\*\*) Of the investments in progress amounting to TRY 1,096,292, TRY 1,093,166 has been transferred to plant, machinery and equipment and TRY 3,126 has been transferred to land improvements. As of 31 December 2025, the total depreciation amount for land improvements, buildings, plant and machinery recognized under the revaluation model is TRY 2,305,927, and this amount has been classified against the cost of the related asset classes for net presentation purposes.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

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(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 15 – TANGIBLE ASSETS (Continued)

|                                  | Land             | Land improvements | Buildings        | Plant and machinery | Motor vehicles | Furniture and fixtures | Construction work in progress (*) | Leasehold improvements | Total             |
|----------------------------------|------------------|-------------------|------------------|---------------------|----------------|------------------------|-----------------------------------|------------------------|-------------------|
| <b>Cost</b>                      |                  |                   |                  |                     |                |                        |                                   |                        |                   |
| <b>1 January 2024</b>            | <b>1,747,758</b> | <b>2,062,628</b>  | <b>1,210,208</b> | <b>67,204,719</b>   | <b>624,854</b> | <b>551,463</b>         | <b>3,505,513</b>                  | <b>44,673</b>          | <b>76,951,816</b> |
| Additions (*)                    | 3,435            | 31                | -                | 823,319             | 59,153         | 23,838                 | 648,002                           | -                      | 1,557,778         |
| Transfers (**)                   | -                | (148,691)         | (83,122)         | (4,603,109)         | -              | -                      | (116,092)                         | -                      | (4,951,014)       |
| Disposals                        | -                | -                 | -                | -                   | (18,589)       | (2,897)                | -                                 | -                      | (21,486)          |
| Currency translation difference  | -                | -                 | -                | (948,629)           | -              | (339)                  | 45,375                            | -                      | (903,593)         |
| Revaluation increase             | 63,771           | 125,768           | 21,131           | (200,191)           | -              | -                      | -                                 | -                      | 10,479            |
| <b>31 December 2024</b>          | <b>1,814,964</b> | <b>2,039,736</b>  | <b>1,148,217</b> | <b>62,276,109</b>   | <b>665,418</b> | <b>572,065</b>         | <b>4,082,798</b>                  | <b>44,673</b>          | <b>72,643,980</b> |
| <b>Accumulated depreciation:</b> |                  |                   |                  |                     |                |                        |                                   |                        |                   |
| <b>1 January 2024</b>            | -                | -                 | -                | -                   | <b>113,758</b> | <b>404,928</b>         | -                                 | <b>34,079</b>          | <b>552,765</b>    |
| Additions (*)                    | -                | 149,939           | 83,122           | 5,041,711           | 135,373        | 21,774                 | -                                 | -                      | 5,431,919         |
| Transfers (**)                   | -                | (149,939)         | (83,122)         | (4,717,952)         | -              | -                      | -                                 | -                      | (4,951,013)       |
| Disposals                        | -                | -                 | -                | -                   | (9,141)        | (2,418)                | -                                 | -                      | (11,559)          |
| Currency translation difference  | -                | -                 | -                | (323,759)           | -              | (780)                  | -                                 | -                      | (324,539)         |
| <b>31 December 2024</b>          | -                | -                 | -                | -                   | <b>239,990</b> | <b>423,504</b>         | -                                 | <b>34,079</b>          | <b>697,573</b>    |
| <b>Net book value</b>            | <b>1,814,964</b> | <b>2,039,736</b>  | <b>1,148,217</b> | <b>62,276,109</b>   | <b>425,428</b> | <b>148,561</b>         | <b>4,082,798</b>                  | <b>10,594</b>          | <b>71,946,407</b> |

(\*) The total investment in progress added in 2024 amounts to TRY 648,002. Of the additions to investments in progress presented under property, plant and equipment in 2024, TRY 295,007 relates to improvement works of the existing Kızıldere 1, 2, and 3 projects, TRY 114,145 relates to the Alaşehir 1 improvement and hybrid solar power plant projects, TRY 153,921 relates to Rotor improvement projects, TRY 79,898 relates to Zorlu Energy investments, and TRY 5,031 relates to the Group's other projects.

(\*\*) Of the investments in progress amounting to TRY 116,092, TRY 114,843 has been transferred to plant, machinery, and equipment, and TRY 1,249 to underground and aboveground arrangements. As of December 31, 2024, the total depreciation for land improvements, buildings, plants, and machinery recognized under the revaluation model amounts to TRY 4,951,013, and this amount has been classified into the cost of related asset classes for net presentation purposes.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

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#### NOTE 15 – TANGIBLE ASSETS (Continued)

Effective from the presentation of the consolidated financial statements as of December 31, 2013, the Group conducted a valuation study for its assets classified under property, plant, and equipment, and these assets began to be presented at their fair values. As of December 31, 2025, the Group has revalued all its power plants and reflected the valuation differences resulting from the revaluation of its assets in the consolidated financial statements.

Collateral, pledges and mortgages on property, plant and equipment are presented in Note 18.

Breakdown of the current period depreciation and amortisation expenses under cost of sales, general administrative expenses and other operating expenses have been presented in Notes 25, 26 and 27.

If the Group has not adopted the revaluation model in accordance with TAS 16, the table showing the net book values of tangible fixed asset items adjusted for inflation accounting as of December 31, 2025, and 2024 is as follows:

|                         | <b>31 December 2025</b> | <b>31 December 2024</b> |
|-------------------------|-------------------------|-------------------------|
| Land                    | 512,984                 | 626,507                 |
| Land improvements       | 688,987                 | 1,083,356               |
| Buildings               | 727,883                 | 795,539                 |
| Machinery and equipment | 30,775,150              | 37,613,710              |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 16 – INTANGIBLE ASSETS

|                                 | <b>Rights</b>     | <b>Customer<br/>relationships</b> | <b>Service<br/>concession<br/>agreements</b> | <b>Other<br/>rights</b> | <b>Goodwill</b>  | <b>Licenses</b> | <b>Total</b>      |
|---------------------------------|-------------------|-----------------------------------|----------------------------------------------|-------------------------|------------------|-----------------|-------------------|
| <b>Cost</b>                     |                   |                                   |                                              |                         |                  |                 |                   |
| <b>1 January 2025</b>           | <b>15,201,783</b> | <b>4,056,257</b>                  | <b>10,676,680</b>                            | <b>468,846</b>          | <b>4,677,524</b> | <b>79,712</b>   | <b>19,959,019</b> |
| Transfers                       | 37,863            | -                                 | -                                            | 37,863                  | -                | -               | 37,863            |
| Disposals                       | (53,587)          | -                                 | -                                            | (53,587)                | -                | (1,501)         | (55,088)          |
| Currency translation difference | (98)              | -                                 | -                                            | (98)                    | -                | -               | (98)              |
| Disposal of subsidiaries        | (12,968)          | -                                 | -                                            | (12,968)                | -                | (902)           | (13,870)          |
| <b>31 December 2025</b>         | <b>15,172,993</b> | <b>4,056,257</b>                  | <b>10,676,680</b>                            | <b>440,056</b>          | <b>4,677,524</b> | <b>77,309</b>   | <b>19,927,826</b> |
| <b>Accumulated amortisation</b> |                   |                                   |                                              |                         |                  |                 |                   |
| <b>1 January 2025</b>           | <b>6,191,130</b>  | <b>3,298,694</b>                  | <b>2,653,406</b>                             | <b>239,030</b>          | <b>-</b>         | <b>40,488</b>   | <b>6,231,618</b>  |
| Additions                       | 775,884           | 207,039                           | 544,958                                      | 23,887                  | -                | 30              | 775,914           |
| Transfers                       | (3,295)           | -                                 | -                                            | (3,295)                 | -                | -               | (3,295)           |
| Disposals                       | (47,269)          | -                                 | -                                            | (47,269)                | -                | -               | (47,269)          |
| Currency translation difference | (98)              | -                                 | -                                            | (98)                    | -                | -               | (98)              |
| Disposal of subsidiaries        | (4,696)           | -                                 | -                                            | (4,696)                 | -                | (430)           | (5,126)           |
| <b>31 December 2025</b>         | <b>6,911,656</b>  | <b>3,505,733</b>                  | <b>3,198,364</b>                             | <b>207,559</b>          | <b>-</b>         | <b>40,088</b>   | <b>6,951,744</b>  |
| <b>Netbook value</b>            | <b>8,261,337</b>  | <b>550,524</b>                    | <b>7,478,316</b>                             | <b>232,497</b>          | <b>4,677,524</b> | <b>37,221</b>   | <b>12,976,082</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 16 - INTANGIBLE ASSETS (Continued)

|                                 | <b>Rights</b>     | <b>Customer<br/>relationships</b> | <b>Service<br/>concession<br/>agreements</b> | <b>Other<br/>rights</b> | <b>Goodwill</b>  | <b>Licenses</b> | <b>Total</b>      |
|---------------------------------|-------------------|-----------------------------------|----------------------------------------------|-------------------------|------------------|-----------------|-------------------|
| <b>Cost</b>                     |                   |                                   |                                              |                         |                  |                 |                   |
| <b>1 January 2024</b>           | <b>15,284,023</b> | <b>4,056,257</b>                  | <b>10,676,680</b>                            | <b>551,086</b>          | <b>4,677,524</b> | <b>79,712</b>   | <b>20,041,259</b> |
| Additions                       | 26,818            | -                                 | -                                            | 26,818                  | -                | -               | 26,818            |
| Disposals                       | (108,800)         | -                                 | -                                            | (108,800)               | -                | -               | (108,800)         |
| Currency translation difference | (258)             | -                                 | -                                            | (258)                   | -                | -               | (258)             |
| <b>31 December 2024</b>         | <b>15,201,783</b> | <b>4,056,257</b>                  | <b>10,676,680</b>                            | <b>468,846</b>          | <b>4,677,524</b> | <b>79,712</b>   | <b>19,959,019</b> |
| <b>Accumulated amortisation</b> |                   |                                   |                                              |                         |                  |                 |                   |
| <b>1 January 2024</b>           | <b>5,523,945</b>  | <b>3,091,089</b>                  | <b>2,106,957</b>                             | <b>325,899</b>          | <b>-</b>         | <b>39,196</b>   | <b>5,563,141</b>  |
| Additions                       | 772,743           | 207,605                           | 546,449                                      | 18,689                  | -                | 1,292           | 774,035           |
| Disposals                       | (105,300)         | -                                 | -                                            | (105,300)               | -                | -               | (105,300)         |
| Currency translation difference | (258)             | -                                 | -                                            | (258)                   | -                | -               | (258)             |
| <b>31 December 2024</b>         | <b>6,191,130</b>  | <b>3,298,694</b>                  | <b>2,653,406</b>                             | <b>239,030</b>          | <b>-</b>         | <b>40,488</b>   | <b>6,231,618</b>  |
| <b>Netbook value</b>            | <b>9,010,653</b>  | <b>757,563</b>                    | <b>8,023,274</b>                             | <b>229,816</b>          | <b>4,677,524</b> | <b>39,224</b>   | <b>13,727,401</b> |

Amortisation expenses are included in cost of sales, general administrative expenses and other operating expenses; details have been presented in Notes 25, 26 and 27.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 17- CONTRACT ASSETS

|                           | 31 December 2025 | 31 December 2024 |
|---------------------------|------------------|------------------|
| Other contract assets (*) | 326,577          | 313,993          |
|                           | <b>326,577</b>   | <b>313,993</b>   |

(\*) Contract assets consist of ongoing investment expenditures as of December 31, 2025 and 2024. The aforementioned investment expenditures have not yet been notified to EMRA by the Group and include amounts that cannot be recognized as financial assets related to concession agreements. They are recognized as financial assets associated to service concession agreements upon their notification to EMRA by the Company.

#### NOTE 18 – PROVISIONS, CONTINGENT ASSETS AND LIABILITIES

##### 18.1 Short-term provisions

|                               | 31 December 2025 | 31 December 2024 |
|-------------------------------|------------------|------------------|
| Provisions for annual leave   | 139,729          | 127,702          |
| Provisions for legal disputes | 22,604           | 39,732           |
|                               | <b>162,333</b>   | <b>167,434</b>   |

##### 18.2 Long-term provisions

|                                              | 31 December 2025 | 31 December 2024 |
|----------------------------------------------|------------------|------------------|
| Provisions for employment benefits (Note 20) | 632,013          | 581,345          |
|                                              | <b>632,013</b>   | <b>581,345</b>   |

##### 18.3 Contingent assets

|                                | Original<br>currency | 31 December 2025   |                       | 31 December 2024   |                       |
|--------------------------------|----------------------|--------------------|-----------------------|--------------------|-----------------------|
|                                |                      | Original<br>amount | TRY<br>equivalent (*) | Original<br>amount | TRY<br>equivalent (*) |
| Letters of guarantees received | TRY                  | 2,160,161          | 2,160,161             | 1,549,437          | 1,549,437             |
| Letters of guarantees received | US Dollars           | 8,063              | 345,465               | 5,976              | 275,520               |
| Letters of guarantees received | EUR                  | 475                | 23,886                | 670                | 32,223                |
| Cheques received               | TRY                  | 31,662             | 31,662                | 43,437             | 43,437                |
| Cheques received               | US Dollars           | -                  | -                     | 73                 | 3,365                 |
| Cheques received               | EUR                  | 53                 | 2,665                 | 65                 | 3,126                 |
|                                |                      | <b>2,563,839</b>   |                       | <b>1,907,108</b>   |                       |

(\*) As at December 31, 2025 and 2024, all other currencies presented in Turkish Lira are expressed in terms of the purchasing power of 2025.

Guarantee letters received consist of letters, cheques and notes received from customers in relation to the Group's operations.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

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(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 18 – PROVISIONS, CONTINGENT ASSETS AND LIABILITIES (Continued)

##### 18.4 Guarantees/ pledges/ mortgages given by the Group

The Group's guarantees/pledges/mortgages ("GPM") as at December 31, 2025 and December 31, 2024 are summarized as follows:

|                                                                                                                                                        |                      | 31 December 2025   |                   | 31 December 2024   |                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|--------------------|-------------------|--------------------|-------------------|
|                                                                                                                                                        | Original<br>currency | Original<br>amount | TRY<br>amount (*) | Original<br>amount | TRY<br>amount (*) |
| GPMS's given by the Group                                                                                                                              |                      |                    |                   |                    |                   |
| A. Total amount of GPMS given on<br>behalf of its own legal entity                                                                                     | US Dollars           | 12,505             | 535,785           | 10,400             | 479,485           |
|                                                                                                                                                        | TRY                  | 2,074,654          | 2,074,654         | 1,162,619          | 1,162,619         |
| B. Total amount of GPMS given in favor<br>of subsidiaries included in the scope of<br>full consolidation                                               | TRY                  | 550,297            | 550,297           | 387,501            | 387,501           |
|                                                                                                                                                        | US Dollars           | 740                | 31,706            | 550                | 25,358            |
| C. Total amount of GPMS given in order<br>to secure the debt of other third parties<br>for the purpose of conducting ordinary<br>commercial activities | US Dollars           | 20,696             | 886,735           | 18,892             | 871,006           |
|                                                                                                                                                        | NIS                  | 1,567              | 21,073            | 9,062              | 114,780           |
| D. Total amount of other GPMS                                                                                                                          |                      | -                  | -                 | -                  | -                 |
|                                                                                                                                                        |                      |                    | 4,100,250         |                    | 3,040,749         |

(\*) As at December 31, 2025 and 2024, all other currencies presented in Turkish Lira are expressed in terms of the purchasing power of 2025.

Letters of guarantee given generally consist of letters given to government agencies for the electricity and transmission distribution (mainly to "EMRA" and government agencies providing electricity distribution) and banks for borrowings obtained. The ratio of other guarantees, pledges and mortgages given by the Group to the total equity of the Group is 0% as at December 31, 2025 (December 31, 2024: 0%).

Details concerning the guarantees, pledges and mortgages that the Company and its subsidiaries gave have given within the scope of project finance loans and on behalf of their legal entities are presented below:

##### Zorlu Doğal

Zorlu Doğal has acted as a guarantor for Zorlu Enerji's overseas bond Eurobond issuance amounting to USD 1,1 billion, with an 11% coupon rate and a maturity in April 2030.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 18 – PROVISIONS, CONTINGENT ASSETS AND LIABILITIES (Continued)

##### 18.4 Guarantees, pledges and mortgages given by the Group (continued)

###### Zorlu Jeotermal

Zorlu Jeotermal has acted as a guarantor for Zorlu Enerji's international bond (Eurobond) issuance amounting to 1,1 billion USD, with a coupon rate of 11% and a maturity date of April 2030.

###### Zorlu Yenilenebilir

Zorlu Yenilenebilir has acted as a guarantor for Zorlu Enerji's international bond (Eurobond) issuance amounting to 1,1 billion USD, with a coupon rate of 11% and a maturity date of April 2030.

###### Zorlu Osmangazi

Zorlu Osmangazi has acted as a guarantor for Zorlu Enerji's international bond (Eurobond) issuance amounting to 1,1 billion USD, with a coupon rate of 11% and a maturity date of April 2030.

###### OEDAŞ

The entire project finance loan of OEDAŞ was repaid early on December 11, 2024, using the proceeds from the Eurobond issuance by Zorlu Enerji. In connection with this repayment, an intercompany loan agreement in the amount of USD 70,000,000 was executed between OEDAŞ and Zorlu Enerji, reflecting the same interest rate and maturity terms as the issued international bond. Pursuant to this agreement, the related amount was assigned by OEDAŞ to Zorlu Enerji as collateral under a receivables transfer agreement.

###### ZJ Strong

ZJ Strong signed a loan agreement with Bank of Palestine on August 28, 2019, for up to NIS 5 million to be used in the financing of its 2 MW solar power plant located in the Jericho region of Palestine. An additional agreement was signed on July 7, 2020, for a further NIS 1 million, bringing the total loan amount to up to NIS 6 million. The loan has a 13-year maturity with a nine-month grace period. On December 1, 2024, an amendment agreement was signed to defer one year of installment payments to the end of the loan maturity. In addition to the loan agreement, a pledge over account agreement was also signed.

Zorlu Enerji, together with JDECO (Jerusalem District Electricity Company), which holds a 25% stake in ZJ Strong, has acted as guarantor for the loan. Following repayments and all adjustments for reporting purposes, the outstanding loan balance currently stands at NIS 5.3 million.

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#### NOTE 18 – PROVISIONS, CONTINGENT ASSETS AND LIABILITIES (Continued)

##### 18.5 Electricity purchase and sale commitments

###### *Zorlu Elektrik Toptan*

In connection with electricity purchase and sale operations, no transactions were carried out in 2025 under risk-sharing agreements made with energy companies. Zorlu Elektrik Toptan has also not committed to conducting any transactions in 2026.

###### *Zorlu Enerji*

No transactions were executed during 2025 within the scope of risk-sharing agreements entered into with energy companies in connection with electricity purchase and sale operations. The Company has also not committed to executing any transactions in 2026.

###### *OEDAŞ*

The Company has no electricity sales commitment for 2025. Within the scope of electricity sales agreements, the Company has committed to buy MWh 803,557 energy for 2025 and has bought the total of the committed amount.

###### *OEPSAŞ*

Within the scope of Under electricity energy purchase agreements with energy companies, OEPSAŞ committed to purchase MWh 2,966,045 of energy during 2025, and the entire committed amount has been purchased.

###### *Zorlu Dengeleme*

There is no electricity purchase or sales commitment for the year 2025.

#### NOTE 19- DERIVATIVE FINANCIAL INSTRUMENTS

##### Derivative financial instruments

| 31 December 2024              |                          |                                |                                                         |
|-------------------------------|--------------------------|--------------------------------|---------------------------------------------------------|
|                               | Contract amount<br>(USD) | Total contract<br>amount (TRY) | Fair<br>value<br>asset                                  |
|                               |                          |                                | Carried at<br>fair value<br>through<br>profit or (loss) |
| Interest rate swap agreements | -                        | -                              | -                                                       |
|                               | -                        | -                              | (377,906)                                               |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 19- DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

##### *Derivative instruments not covered by cash flow hedge accounting*

##### *Interest rate swap transactions*

Due to the early repayment of Zorlu Doğal's variable interest rate project finance loan, the interest rate swap transaction was terminated as of October 25, 2024.

The movements of derivative financial instruments are as follows:

|                                                     | 2025 | 2024           |
|-----------------------------------------------------|------|----------------|
| <b>As at 1 January</b>                              | -    | <b>649,446</b> |
| <b>Carried at fair value through profit or loss</b> |      |                |
| Expense from derivative instruments (Note 29)       | -    | (377,906)      |
| Net monetary loss                                   | -    | (271,540)      |
| <b>As at 31 December</b>                            | -    | -              |

##### **Non-derivative financial instruments**

The Group discontinued cash flow hedge accounting applied under TAS 39 as of 1 July 2025. Foreign exchange differences recognized under "cash flow hedge losses" will continue to be presented as a separate component in equity until the realization of USD-denominated sales revenues generated within the scope of YEKDEM. (31 December 2024: USD 308,000 thousand).

|                | <b>31 December 2025</b> |                                                                 | <b>31 December 2024</b> |                                                                 |
|----------------|-------------------------|-----------------------------------------------------------------|-------------------------|-----------------------------------------------------------------|
|                | <b>Original amount</b>  | <b>Carried at fair value through other comprehensive income</b> | <b>Original amount</b>  | <b>Carried at fair value through other comprehensive income</b> |
|                | <b>USD</b>              | <b>(TRY)</b>                                                    | <b>USD</b>              | <b>(TRY)</b>                                                    |
| Hedging amount | 275,579                 | (35,931,639)                                                    | 308,000                 | (43,312,973)                                                    |
|                | <b>275,579</b>          | <b>(35,931,639)</b>                                             | <b>308,000</b>          | <b>(43,312,973)</b>                                             |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 19 - DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

##### Non-derivative financial instruments (continued)

The movements of non -derivative financial instruments are as follows:

|                                                                 | 2025                | 2024                |
|-----------------------------------------------------------------|---------------------|---------------------|
| <b>As at 1 January</b>                                          | <b>(43,312,973)</b> | <b>(50,269,177)</b> |
| <b>Carried at fair value through other comprehensive income</b> |                     |                     |
| - Cash flow hedge losses                                        | 6,808,269           | 6,956,204           |
| Transfers                                                       | 573,065             | -                   |
| <b>As at 31 December</b>                                        | <b>(35,931,639)</b> | <b>(43,312,973)</b> |

The amount reclassified to the statement of profit or loss from the cash flow hedge is TL 8,126,443 thousand (31 December 2024: TL 14,785,916 thousand).

#### NOTE 20- PROVISIONS FOR EMPLOYMENT BENEFITS

##### Short- term provisions related to employee benefits

|                 | 31 December 2025 | 31 December 2024 |
|-----------------|------------------|------------------|
| Unused vacation | 139,729          | 127,702          |
|                 | <b>139,729</b>   | <b>127,702</b>   |

##### Long- term provisions related to employee benefits

|                                             | 31 December 2025 | 31 December 2024 |
|---------------------------------------------|------------------|------------------|
| Provision for employee termination benefits | 632,013          | 581,345          |
|                                             | <b>632,013</b>   | <b>581,345</b>   |

Movement of provision for employee termination benefits is as follows:

|                           | 2025           | 2024           |
|---------------------------|----------------|----------------|
| <b>1 January</b>          | <b>581,345</b> | <b>541,276</b> |
| Service cost              | 65,125         | 67,030         |
| Interest cost             | 163,695        | 136,833        |
| Termination benefits paid | (93,414)       | (110,023)      |
| Actuarial gain            | 50,761         | 98,966         |
| Net monetary gain         | (135,499)      | (152,737)      |
| <b>31 December</b>        | <b>632,013</b> | <b>581,345</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 20- PROVISIONS FOR EMPLOYMENT BENEFITS (Continued)

##### Long- term provisions related to employee benefits (continued)

Provisions for employment termination benefits are allocated in accordance with the disclosures given below.

Under the Turkish Labour Law, companies are required to pay termination benefits to each employee who has completed one year of service and whose employment is terminated without due cause, is called up for military service, dies or who retires after completing 25 years of service (20 years for women) and achieves the retirement age (58 for women and 60 for men). Since the legislation was changed on May 23, 2002, there are certain transitional provisions relating to the length of service prior to retirement. The amount payable consists of one month's salary limited to a maximum of TRY 53,919 full for each year of service as of December 31, 2025 (December 31, 2024: TRY 41,828 full).

Termination benefits liability is not dependent on any funding legally and any funding requirement does not exist. The provision has been calculated by estimating the present value of the future probable obligation of the Group arising from the retirement of employees.

TAS 19 requires actuarial valuation methods to be developed to estimate the enterprise's obligation under defined benefit plans. Accordingly, the following actuarial assumptions were used in the calculation of the total liability:

|                                                | 2025  | 2024 |
|------------------------------------------------|-------|------|
| Real interest rate (%)                         | 4.6   | 2.9  |
| Estimated salary increase/inflation rate       | 25.0  | 23.3 |
| Probability of retirement (weighted average %) | 82.77 | 84.0 |

The principal assumption is that the ceiling amount designated for each year of service increases in proportion to inflation. Accordingly, the applied discount rate reflects the real rate, net of expected effects of inflation. The Group's provision for employee termination benefits is calculated based on the ceiling amount effective as of January 1, 2026, which is TRY 64,949 full (January 1, 2025: TRY 46,655 full), as the severance pay ceiling is revised every six months.

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### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 21 – DEFERRED REVENUE

##### a) Short-term deferred revenue from third parties:

|                                                               | 31 December 2025 | 31 December 2024 |
|---------------------------------------------------------------|------------------|------------------|
| Revenue difference correction component (*)                   | 830,086          | -                |
| Retail sales net profit margin income accruals (OMEGA 4) (**) | 12,701           | 66,549           |
| Advances received from customers                              | -                | 62               |
|                                                               | <b>842,787</b>   | <b>66,611</b>    |

(\*) The revenue difference adjustment component includes the adjustment for the difference between the value of the system operating revenue ceiling for a tariff year, calculated according to the December CPI of that tariff year, and the value of the system operating revenue realized in that tariff year, calculated according to the December CPI of that tariff year. The adjustment for this difference is taken into account by EPDK as the system operating revenue ceiling for adjustment in the second year following its occurrence and is used in the calculation of the revenue ceiling for that year.

(\*\*) The retail company should obtain a net profit margin of 2.38% from sales made by tariff customers. The retail sales net margin consists of the adjustment components recorded to equalize net profit margin to 2.38%.

##### b) Short-term deferred revenue from related parties:

|                                                  | 31 December 2025 | 31 December 2024 |
|--------------------------------------------------|------------------|------------------|
| Advances received from related parties (Note 31) | 445,393          | 1,174,705        |
|                                                  | <b>445,393</b>   | <b>1,174,705</b> |

##### c) Long-term deferred revenue from related parties

|                                                  | 31 December 2025 | 31 December 2024 |
|--------------------------------------------------|------------------|------------------|
| Advances received from related parties (Note 31) | -                | 972,022          |
|                                                  | <b>-</b>         | <b>972,022</b>   |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 22- EQUITY

##### a) Share capital:

|                                   | 31 December 2025 | 31 December 2024 |
|-----------------------------------|------------------|------------------|
| Limit on registered share capital | 6,000,000        | 6,000,000        |
| Issued capital                    | 5,000,000        | 5,000,000        |

The Group's shareholders and shareholding structure as at December 31, 2025 and December 31, 2024 are as follows:

| Trade name of shareholder    | Share (%) | 31 December 2025                       | Share (%) | 31 December 2024                       |
|------------------------------|-----------|----------------------------------------|-----------|----------------------------------------|
|                              |           | Nominal Share Amount<br>(Thousand TRY) |           | Nominal Share Amount<br>(Thousand TRY) |
| Zorlu Holding                | 32.31     | 1,615,531                              | 32.31     | 1,615,531                              |
| Korteks                      | 17.55     | 877,373                                | 17.55     | 877,373                                |
| Publicly held                | 37.40     | 1,869,884                              | 37.40     | 1,869,884                              |
| Wren House Infrastructure LP | 12.34     | 617,212                                | 12.34     | 617,212                                |
| Other                        | 0.40      | 20,000                                 | 0.40      | 20,000                                 |
|                              | 100       | 5,000,000                              | 100       | 5,000,000                              |
| Adjustment to share capital  |           | 34,610,817                             |           | 34,610,817                             |
| Total                        |           | 39,610,817                             |           | 39,610,817                             |

As of December 31, 2025, the Group's capital inflation adjustment differences amounted to TRY 34,610,817, representing the adjustment difference arising from the adjustment of the Group's paid-in capital amount according to inflation and not offset with previous years' losses.

##### b) Premiums related to shares:

The share premiums presented in the consolidated financial statements arise from the difference between the issue price and the nominal value of shares issued at a premium during capital increases subsequent to the initial establishment of the Group. As of December 31, 2025, the Group's consolidated financial statements reflect share premiums amounting to TRY 61,498 (December 31, 2024: TRY 61,498).

##### c) Restricted reserves and retained earnings:

|                | 31 December 2025 | 31 December 2024 |
|----------------|------------------|------------------|
| Legal reserves | 190,160          | 190,160          |

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR  
ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 22 – EQUITY (Continued)**

**c) Restricted reserves and retained earnings (Continued):**

In accordance with the Turkish Commercial Code ("TCC"), legal reserves are classified as first and second legal reserves. Under the Turkish Commercial Code, the first legal reserve is appropriated at 5% of the statutory net profit until it reaches 20% of the paid-in capital. The second legal reserve is appropriated at 10% of the portion of the profit distributed that exceeds 5% of the paid-in capital.

In accordance with the Turkish Commercial Code, legal reserves may only be used to offset losses, to ensure the continuity of the business during unfavorable periods, or to take measures to mitigate unemployment and its consequences, provided that they do not exceed 50% of the paid-in capital. Apart from these purposes, their use is not permitted. These amounts must be classified under 'Restricted Reserves Appropriated from Profit' in accordance with the Turkish Financial Reporting Standards.

Retained earnings and current period profit presented in the statutory financial statements are available for distribution, provided that the legal reserve requirements mentioned above are fulfilled and the profit distribution regulations of the Capital Markets Board are complied with. Publicly held companies distribute dividends in accordance with the Dividend Communiqué No. II-19.1, which came into effect on February 1, 2014, issued by the Capital Markets Board.

Companies distribute their profits in accordance with their profit distribution policies as determined by their general assemblies and in compliance with the relevant legal regulations, based on a resolution of the general assembly. Under the relevant communiqué, no minimum distribution rate has been established. Companies pay dividends in accordance with the provisions set forth in their articles of association or profit distribution policies. Additionally, dividends may be paid in equal or varying installments, and advance dividends may be distributed in cash based on the profit disclosed in the financial statements.

Unless the legal reserves required to be set aside under the Turkish Commercial Code and the dividends determined for shareholders in the articles of association or profit distribution policy are allocated, no decision may be taken to set aside additional reserves, to carry forward profits to the following year, or to distribute dividends to holders of usufruct shares, members of the board of directors, company employees, or third parties. Furthermore, unless the dividends determined for shareholders are paid in cash, no profit distribution can be made to these parties.

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### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 23 – TAX ASSETS AND LIABILITIES

|                                     | 1 January -<br>31 December 2025 | 1 January -<br>31 December 2025 |
|-------------------------------------|---------------------------------|---------------------------------|
| Period tax expense                  | (1,000,528)                     | (515,001)                       |
| Deferred tax income/(expenses)      | (3,178,749)                     | 6,420,805                       |
| <b>Total tax income /(expenses)</b> | <b>(4,179,277)</b>              | <b>5,905,804</b>                |

#### Corporation tax

The Company and its subsidiaries located in Turkey are subject to the tax legislation and practices in force in Turkey. Corporate tax is payable in one installment by the end of the fourth month following the end of the accounting period to which it relates. Corporations are required to calculate advance tax at the current rate on their quarterly financial profits and declare it until the 17th day of the second month following the end of the period and pay it until the 17th day of the second month. Advance taxes paid during the year are offset against the corporate tax calculated on the annual corporate tax return for that year. In the event that there is an amount of advance tax paid despite the offset, this amount can be refunded in cash or offset against other financial debts.

In Türkiye, corporate taxable profit is subject to corporate income tax based on the statutory tax base calculated by adding non-deductible expenses in accordance with tax legislation and deducting exemptions and allowances provided under the tax legislation. The general corporate income tax rate applied to this tax base is 25% for profits earned in 2023 and subsequent taxation periods. Accordingly, the Company and its subsidiaries resident in Türkiye applied a tax rate of 25% in the calculation of current period tax and deferred tax for 2025 (31 December 2024: 25%).

In addition, pursuant to Article 32/C added to the Corporate Tax Law, for profits earned in 2025 and subsequent taxation periods, the corporate income tax calculated by taking into account Articles 32 and 32/A of the Corporate Tax Law cannot be less than 10% of the corporate profit before deductions of exemptions and allowances. The effects of this regulation on the current period tax expense and on the assessment of the recoverability of deferred tax assets are taken into consideration.

In accordance with the General Communiqué No. 555 of the Tax Procedure Law, published in the Official Gazette No. 32415 (2nd supplement) dated December 30, 2023, and pursuant to Article 298 (repeated) of the Tax Procedure Law No. 213, it has become mandatory for businesses operating in Türkiye to subject their financial statements prepared within the scope of tax legislation for the 2023 accounting period to inflation adjustment. These inflation-adjusted financial statements have been used as the opening balance sheet in tax returns prepared from January 1, 2024 onwards. Accordingly, the Company's tax-related financial statements have been subject to inflation adjustment from the 2023 accounting period onwards.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 23 – TAX ASSETS AND LIABILITIES (Continued)

##### Corporation tax (Continued)

However, pursuant to Provisional Article 37, which was published in the Official Gazette No. 33118 dated December 25, 2025, and entered into force as an addition to the Tax Procedure Law; For the 2025 accounting period, including provisional tax periods, as well as the 2026 and 2027 accounting periods, financial statements prepared under tax legislation shall not be subject to inflation adjustment, regardless of whether the conditions for inflation adjustment are met.

During the aforementioned periods, pursuant to paragraph (Ç) of Article 298 of the Tax Procedure Law, depreciable economic assets included in the financial statements prepared by businesses under tax legislation and the accumulated depreciation related to these assets included in the liabilities section of the financial statements prepared under tax legislation may be subject to revaluation for tax purposes. The amount of the resulting increase in value from the revaluation may be added to capital. If transferred to any other account or withdrawn from the business in any other way, these amounts shall be subject to income or corporate tax in the current period without being related to the profit of the period in which the transaction was made. The company has benefited from the relevant revaluation option in its financial statements as of December 31, 2025.

According to Article 37 of the Provisional Clauses of the Tax Procedure Law, the tax effects arising from the non-adjustment of the financial statements as of December 31, 2025, for inflation have been taken into account in the deferred tax calculation as of December 31, 2025.

As of December 31, 2025, the corporate tax rates for Turkey and subsidiaries outside Turkey are as follows:

| Country                                                                     | Tax rate |
|-----------------------------------------------------------------------------|----------|
| Turkey                                                                      | 25%      |
| Pakistan (Earnings from electricity sales are exempt from corporate tax)    | 29%      |
| Netherlands (The first EUR 200,000 of the financial profit is taxed at 19%) | 25.8%    |

Turkish tax legislation does not permit the Company and its subsidiaries to file a consolidated tax return. Therefore, the tax provision reflected in the financial statements has been calculated separately for each company.

According to the Corporate Tax Law, financial losses stated on the tax return can be deducted from the tax base of current institutions, provided that they do not exceed 5 years. Declarations and related accounting records can be examined by tax offices within five years and tax accounts can be revised.

Dividend payments made to joint stock companies residing in Turkey other than the ones which are not responsible for or exempt from corporate-and income tax and to real persons whether residing in Turkey or not and to non-resident legal entities in Turkey are subject to 15% income tax.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 23 – TAX ASSETS AND LIABILITIES (Continued)

##### Corporation tax (Continued)

Dividend payments made from joint stock companies residing in Turkey to joint stock companies residing in Turkey are not subject to income tax. In addition, in the case that profit is not distributed or added to the capital, income tax is not calculated.

In applying withholding tax rates on profit distributions made to limited liability companies and individuals, the withholding tax rates specified in the relevant Double Taxation Avoidance Agreements shall also be taken into account.

Dividends derived from participation in the capital of another corporation that is fully liable to corporate tax are exempt from corporate income tax.

In addition, 50% of the gains arising from the sale of participation shares that have been held in the assets of corporations for at least two full years, as well as founders' shares, usufruct shares, pre-emptive rights held for the same period, and participation units of investment funds that fall within the scope of the corporate tax exemption under the Corporate Tax Law, are exempt from corporate income tax.

Previously, 50% of the gains arising from the sale of real estate (immovable property) held by corporations for at least two full years, as well as founders' shares, usufruct shares and pre-emptive rights related thereto and held for the same period, were exempt from corporate income tax; however, pursuant to the amendment effective as of July 15, 2023, the 50% corporate tax exemption provided under the Corporate Tax Law for gains derived from the sale of immovable property has been abolished, although this exemption shall continue to apply at a rate of 25% for the sale of immovable properties that were recorded in the companies' assets prior to July 15, 2023.

In order to benefit from the exemption, the relevant gain must be recorded in a special reserve account under equity in the statutory financial statements prepared in accordance with tax legislation and must not be withdrawn from the business for a period of five years; however, such gain may be capitalized during this period. In addition, the sales proceeds must be collected by the end of the second calendar year following the year in which the sale is realized.

In addition, pursuant to the provisions of the Tax Procedure Law, inflation adjustment differences arising from the application of inflation accounting for tax purposes to construction in progress are recognized under equity in a special reserve account. These amounts are subject to taxation by being transferred to profit or loss in equal installments during the period in which the investment is completed and the related asset is required to be capitalized, and over the subsequent four fiscal periods. Amounts monitored in this reserve account are revalued annually based on the revaluation rate determined under the Tax Procedure Law in accordance with the relevant legislation. The impact of this practice on the TFRS financial statements has been taken into consideration within the scope of deferred tax calculations.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 23 – TAX ASSETS AND LIABILITIES (Continued)

##### Transfer pricing regulations

In Turkey, transfer pricing regulations are specified in Article 13 of the Corporate Tax Law, titled "Disguised profit distribution through transfer pricing". Application details are regulated by the Communiqué dated November 18, 2007 on disguised profit distribution via transfer pricing.

If the taxpayer buys or sells goods or services with related parties at a worth or price they have determined in violation of the arm's length principle, the profit is deemed to have been distributed implicitly through transfer pricing in whole or in part. Disguised profit distribution through such transfer pricing is considered a non-deductible expense for corporate tax.

The reconciliation of current tax expense and tax income/(expense) calculated using the current tax rate on profit before tax in the consolidated profit or loss statements for the accounting periods ending on December 31, 2025 and 2024 is as follows:

|                                                                                          | 1 January-<br>31 December 2025 | 1 January -<br>31 December<br>2024 |
|------------------------------------------------------------------------------------------|--------------------------------|------------------------------------|
| <b>Loss before tax</b>                                                                   | <b>(10,528,711)</b>            | <b>(11,742,518)</b>                |
| Tax rate                                                                                 | 25%                            | 25%                                |
| Tax income calculated with effective tax rate                                            | 2,632,178                      | 2,935,630                          |
| Deductions and exemptions                                                                | 1,328,694                      | 528,230                            |
| Additions                                                                                | (923,244)                      | (1,296,064)                        |
| Unrecognized current year tax losses and reversal of<br>previously recognized tax losses | (2,574,426)                    | (3,304,783)                        |
| Net monetary gain/ (loss)                                                                | (7,523,474)                    | 7,060,151                          |
| Other(*)                                                                                 | 2,880,995                      | (17,360)                           |
| <b>Total tax income/(expense)</b>                                                        | <b>(4,179,277)</b>             | <b>5,905,804</b>                   |

(\*) As of 31 December 2025, the amount of TRY 2,815,620 included under the "Other" line item arises from adjustments made pursuant to Article 298/Ç of the Tax Procedure Law (as of 31 December 2024: none).

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 23 – TAX ASSETS AND LIABILITIES (Continued)

##### Deferred taxes

The Group calculates its deferred tax assets and liabilities by taking into account the effects of temporary differences that arise as a result of different evaluations of financial statements prepared in accordance with TFRS and Tax Procedure Law.

As of December 31, 2025, the tax rate used in the calculation of deferred tax assets and liabilities is 25% (December 31, 2024: 25%).

|                                               | 31 December 2025 | 31 December 2024 |
|-----------------------------------------------|------------------|------------------|
| Deferred tax assets                           | 9,160,937        | 13,843,836       |
| Deferred tax liabilities                      | (3,561,836)      | (5,580,306)      |
| <b>Deferred tax assets/(liabilities), net</b> | <b>5,599,101</b> | <b>8,263,530</b> |

|                                               | Temporary differences |                     | Deferred tax assets/(liabilities) |                  |
|-----------------------------------------------|-----------------------|---------------------|-----------------------------------|------------------|
|                                               | 31 December 2025      | 31 December 2024    | 31 December 2025                  | 31 December 2024 |
| Tangible and intangible assets                | (37,180,660)          | (33,613,244)        | 9,295,165                         | 8,403,311        |
| Carry forward tax losses                      | (1,908,776)           | (13,700,519)        | 477,194                           | 3,425,129        |
| Financial assets under service                |                       |                     |                                   |                  |
| concession arrangements                       | 16,666,622            | 16,039,880          | (4,166,656)                       | (4,009,969)      |
| Indexation of deposits received               | (2,088,011)           | (2,033,546)         | 522,003                           | 508,387          |
| Credit commission and unearned                |                       |                     |                                   |                  |
| credit finance expense, net                   | 1,110,288             | (6,634)             | (277,572)                         | 1,658            |
| Investment incentive                          | (804,636)             | (824,943)           | 201,159                           | 206,236          |
| Provision for employee termination            |                       |                     |                                   |                  |
| benefits and unused leave                     | (739,583)             | (636,630)           | 184,896                           | 170,966          |
| Revenue difference correction component       | 739,229               | 400,655             | -                                 | (184,807)        |
| Other (net)                                   | 1,809,128             | 1,313,376           | (452,281)                         | (342,024)        |
| <b>Deferred tax assets/(liabilities), net</b> | <b>(22,396,399)</b>   | <b>(33,061,605)</b> | <b>5,599,101</b>                  | <b>8,263,530</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 23 – TAX ASSETS AND LIABILITIES (Continued)

##### Deferred taxes (continued)

The movements in deferred tax assets and liabilities for the years ended December 31, 2025 and 2024 are as follows:

|                                                                        | 2025             | 2024             |
|------------------------------------------------------------------------|------------------|------------------|
| <b>1 January</b>                                                       | <b>8,263,530</b> | <b>4,075,697</b> |
| Charged to statement of profit or loss from continued operations (net) | (3,178,749)      | 6,420,805        |
| Deferred tax assets/ (liabilities) recognized in equity, net           | (642,707)        | (2,232,972)      |
| Disposal of subsidiary (Note 2.2)                                      | 1,157,027        | -                |
| <b>31 December</b>                                                     | <b>5,599,101</b> | <b>8,263,530</b> |

As a result of the assessments performed, a deferred tax asset amounting to TRY 1,908,776 (31 December 2024: TRY 13,700,518) has been recognized as of 31 December 2025 in respect of the Group's deductible tax losses carried forward. No deferred tax asset has been recognized for the remaining deductible tax losses carried forward amounting to TRY 19,979,833 (31 December 2024: TRY 13,219,131).

As of the reporting date, the tax losses for which no deferred tax asset has been recognized and their respective expiration dates are presented below:

| Due of Validity | 31 December 2025  | 31 December 2024  |
|-----------------|-------------------|-------------------|
| 2025            | -                 | 545,996           |
| 2026            | 2,237,485         | 858,976           |
| 2027            | 1,280,434         | 1,147,525         |
| 2028            | 5,138,506         | 4,744,474         |
| 2029            | 1,314,040         | 5,922,160         |
| 2030            | 10,009,368        | -                 |
|                 | <b>19,979,833</b> | <b>13,219,131</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 24 – REVENUE

|                                                                    | 1 January -<br>31 December 2025 | 1 January -<br>31 December 2024 |
|--------------------------------------------------------------------|---------------------------------|---------------------------------|
| Retail sales income                                                | 11,639,368                      | 13,538,968                      |
| Electricity generation and wholesale income                        | 10,398,407                      | 14,127,281                      |
| Income from electricity distribution activities                    | 5,887,670                       | 5,508,946                       |
| Income from investment and construction activities<br>(Note 5, 25) | 5,845,264                       | 2,504,756                       |
| General lighting income                                            | 1,018,784                       | 1,381,754                       |
| Other                                                              | 1,407,923                       | 1,757,716                       |
|                                                                    | <b>36,197,416</b>               | <b>38,819,421</b>               |

#### NOTE 25 – COST OF SALES

|                                                                   | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-------------------------------------------------------------------|--------------------------------|--------------------------------|
| Retail electricity purchase expense                               | 10,552,573                     | 12,797,383                     |
| Expenses from investment and<br>construction activities (Note 24) | 5,845,264                      | 2,504,756                      |
| Depreciation and amortisation                                     | 5,412,805                      | 5,536,462                      |
| Energy purchase cost related to electricity distribution          | 2,871,977                      | 3,038,298                      |
| Electricity generation and wholesale purchase expense             | 2,618,032                      | 3,079,287                      |
| Electricity generation and<br>retail system utilization fee       | 1,904,243                      | 2,790,573                      |
| Employee and personnel expenses                                   | 1,714,833                      | 1,502,228                      |
| Maintenance and repair expenses                                   | 440,566                        | 1,230,865                      |
| Other                                                             | 1,780,997                      | 1,483,416                      |
|                                                                   | <b>33,141,290</b>              | <b>33,963,268</b>              |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 26 – GENERAL ADMINISTRATIVE AND MARKETING EXPENSES

**a) General administrative expenses:**

|                                       | <b>1 January-<br/>31 December 2025</b> | <b>1 January-<br/>31 December 2024</b> |
|---------------------------------------|----------------------------------------|----------------------------------------|
| Consulting and outsourcing expenses   | 717,958                                | 548,796                                |
| Employee and personnel expenses       | 654,115                                | 1,030,295                              |
| Maintenance and repair expenses       | 155,763                                | 38,258                                 |
| Rent expenses                         | 103,232                                | 79,805                                 |
| Office expenses                       | 83,185                                 | 174,969                                |
| Taxes paid                            | 61,358                                 | 98,922                                 |
| Depreciation and amortisation expense | 57,128                                 | 28,638                                 |
| Licence expenses                      | 40,658                                 | 32,236                                 |
| Advertising expenses                  | 19,578                                 | 17,774                                 |
| Communication expenses                | 14,679                                 | 15,928                                 |
| Travelling expenses                   | 11,469                                 | 22,554                                 |
| Insurance expenses                    | 8,862                                  | 18,790                                 |
| Other                                 | 155,852                                | 122,838                                |
|                                       | <b>2,083,837</b>                       | <b>2,229,803</b>                       |

**b) Marketing expenses:**

|                                     | <b>1 January-<br/>31 December 2025</b> | <b>1 January-<br/>31 December 2024</b> |
|-------------------------------------|----------------------------------------|----------------------------------------|
| Employee and personnel expenses     | 187,017                                | 187,323                                |
| Communication expenses              | 28,089                                 | 11,127                                 |
| Comission expense                   | 22,839                                 | 25,100                                 |
| Consulting and outsourcing expenses | 10,584                                 | 17,735                                 |
| Office expenses                     | 7,039                                  | 10,219                                 |
| Advertising expenses                | 6,874                                  | 9,706                                  |
| Rent expenses                       | 6,704                                  | 6,480                                  |
| Other                               | 21,009                                 | 42,562                                 |
|                                     | <b>290,155</b>                         | <b>310,252</b>                         |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 27 - OTHER OPERATING INCOME AND EXPENSES

**a) Other operating income:**

|                                                                        | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|------------------------------------------------------------------------|--------------------------------|--------------------------------|
| Interest income related to weighted overage cost of capital correction | 2,521,619                      | 2,438,129                      |
| Interest income from trading activities                                | 481,537                        | 696,814                        |
| Foreign exchange difference from trading activities                    | 477,248                        | 408,047                        |
| Insurance income                                                       | 145,164                        | -                              |
| Other                                                                  | 243,560                        | 281,063                        |
|                                                                        | <b>3,869,128</b>               | <b>3,824,053</b>               |

**b) Other operating expense:**

|                                                           | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-----------------------------------------------------------|--------------------------------|--------------------------------|
| Interest expense from trading activities                  | 1,203,978                      | 1,793,807                      |
| Foreign exchange difference from trading activities       | 565,548                        | 744,522                        |
| Depreciation of service concession arrangements (Note 16) | 544,958                        | 546,449                        |
| Provisions expenses (Note 7)                              | 434,424                        | 163,639                        |
| Depreciation of customer relations (Note 16)              | 207,039                        | 207,605                        |
| Depreciation expense for the non-operating portion        | 65,824                         | -                              |
| Other                                                     | 204,781                        | 151,504                        |
|                                                           | <b>3,226,552</b>               | <b>3,607,526</b>               |

#### NOTE 28 - INCOME AND EXPENSES FROM INVESTING ACTIVITIES

**a) Income from investing activities:**

|                                         | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-----------------------------------------|--------------------------------|--------------------------------|
| Gain on sale of affiliate (Note 2.2)    | 7,913,132                      | 247,063                        |
| Gain on sale of subsidiaries (Note 2.2) | 1,172,663                      | 6,068,145                      |
| Gain on sale of fixed assets            | 86,594                         | 1,059                          |
|                                         | <b>9,172,389</b>               | <b>6,316,267</b>               |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 28 – INCOME AND EXPENSES FROM INVESTING ACTIVITIES

##### b) Expenses from investing activities:

|                                                  | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|--------------------------------------------------|--------------------------------|--------------------------------|
| Impairment loss on property, plant and equipment | 3,097,799                      | -                              |
|                                                  | <b>3,097,799</b>               | <b>-</b>                       |

#### NOTE 29 - FINANCE INCOME AND EXPENSES

##### a) Financial income:

|                       | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-----------------------|--------------------------------|--------------------------------|
| Foreign exchange gain | 3,639,847                      | 2,668,654                      |
| Interest income       | 2,507,868                      | 3,758,447                      |
|                       | <b>6,147,715</b>               | <b>6,427,101</b>               |

##### b) Financial expense:

|                                              | 1 January-<br>31 December 2025 | 1 January -<br>31 December 2024 |
|----------------------------------------------|--------------------------------|---------------------------------|
| Foreign exchange loss                        | 15,302,316                     | 14,420,073                      |
| Interest expense (*)                         | 8,732,308                      | 13,892,522                      |
| Bank commission and other financial expenses | 445,056                        | 475,466                         |
| Loss on derivative instruments (Note 19)     | -                              | 377,906                         |
|                                              | <b>24,479,680</b>              | <b>29,165,967</b>               |

(\*) As at December 31, 2025, TRY 105,813 of interest expense (December 31, 2024: TRY 107,227) is related to lease agreements in within the scope of TFRS 16.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOT 30- EXPLANATIONS REGARDING NET MONETARY POSITION GAINS/(LOSES)

|                                                               | 31 December 2025 | 31 December 2024 |
|---------------------------------------------------------------|------------------|------------------|
| <b>Non Monetary Items</b>                                     |                  |                  |
| <b>Statement of Financial Position Items</b>                  |                  |                  |
| Inventories                                                   | 57,637           | 88,783           |
| Tangible assets                                               | 12,326,446       | 14,910,244       |
| Intangible assets                                             | 2,521,907        | 3,777,563        |
| Right of use assets                                           | 343,918          | 396,028          |
| Deferred tax assets                                           | 1,216,171        | 1,884,387        |
| Paid-in capital                                               | (9,348,638)      | (12,175,514)     |
| Changes in actuarial losses on employment benefit obligations | 103,033          | 149,764          |
| Restricted reserves                                           | (44,880)         | (58,451)         |
| Hedge reserves                                                | 5,983,383        | 12,087,868       |
| Deposits received                                             | (711,152)        | (908,767)        |
| Financial assets under service concession arrangements        | 4,420,552        | 5,638,708        |
| Retained earnings                                             | (15,506,114)     | (27,001,738)     |
| <b>Statement of Profit or Loss Items</b>                      |                  |                  |
| Revenue                                                       | (3,479,921)      | (4,330,427)      |
| Cost of sales                                                 | 3,186,113        | 4,683,820        |
| Marketing expense                                             | 28,659           | 39,925           |
| General administrative expense                                | 200,334          | 267,884          |
| Other operating income/ (expense)                             | 602,733          | (148,818)        |
| Finance income/ (expense)                                     | 28,048           | 2,153,965        |
| Income/ (expense) from investing activities                   | (513,689)        | 435,326          |
| Period tax expense                                            | 12,977           | (790,990)        |
| <b>Net monetary position gains/(losses)</b>                   | <b>1,427,517</b> | <b>1,099,560</b> |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 31- RELATED PARTY TRANSACTIONS

**i) Related party balances:**

**a) Short-term trade receivables from related parties:**

|                                                                    | 31 December 2025 | 31 December 2024 |
|--------------------------------------------------------------------|------------------|------------------|
| Korteks                                                            | 2,551,131        | 1,699,593        |
| Zorluteks Tekstil Ticaret ve Sanayi AŞ ("Zorluteks")               | 615,228          | 256,722          |
| Meta Nikel Kobalt Madencilik Sanayi AŞ<br>("Meta Nikel")           | 273,780          | 188,761          |
| Zorlu Tesis Yönetim AŞ ("Zorlu Tesis Yönetimi")                    | 247,079          | 36,423           |
| Zes Teknik Enerji Tesisleri Bakım ve Yenileme AŞ<br>("ZES Teknik") | 100,623          | -                |
| Vestel Beyaz Eşya Sanayi ve Ticaret AŞ<br>("Vestel Beyaz Eşya")    | 72,619           | 4,048            |
| Vestel Elektronik Sanayi ve Ticaret AŞ<br>("Vestel Elektronik")    | 67,895           | 9,251            |
| Zorlu Solar Enerji Tedarik ve Ticaret AŞ ("ZES Solar")             | 47,766           | 165              |
| ZES Dijital Ticaret AŞ ("ZES Dijital")                             | 44,283           | 278,131          |
| Vestel Ticaret AŞ ("Vestel Ticaret")                               | 37,237           | 16,134           |
| Other                                                              | 54,439           | 17,887           |
|                                                                    | <b>4,112,080</b> | <b>2,507,115</b> |

The Group's trade receivables consist of electricity and commercial goods sales within the scope of its main activity.

**b) Short-term other receivables from the related parties:**

|                                                                          | 31 December<br>2025 | 31 December<br>2024 |
|--------------------------------------------------------------------------|---------------------|---------------------|
| Zorlu Holding AŞ (*)                                                     | 1,253,768           | 1,329,220           |
| Zorlu Doğal Gaz İthalat İhracat ve Toptan Ticaret AŞ ("Zorlu Doğal Gaz") | 361,696             | 39,834              |
|                                                                          | <b>1,615,464</b>    | <b>1,369,054</b>    |

(\*) TRY 16,068,552 of the Group's total receivables from Zorlu Holding amounting to TRY 1,253,768 are short-term. All of the short-term receivables have financial nature, and the interest rates of the receivables are 9% for USD.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 31 - RELATED PARTY TRANSACTIONS (Continued)

**i) Related party balances (continued):**

**c) Long-term other receivables from related parties:**

|                                                                              | 31 December 2025  | 31 December 2024  |
|------------------------------------------------------------------------------|-------------------|-------------------|
| Zorlu Holding (*)                                                            | 14,814,784        | 12,841,559        |
| Zorlu O&M Enerji Tesisleri İşletme ve Bakım Hizmetleri AŞ ("Zorlu O&M") (**) | 3,836,190         | 3,380,041         |
|                                                                              | <b>18,650,974</b> | <b>16,221,600</b> |

(\*) TRY 16,068,552 of the Group's total receivables from Zorlu Holding amounting to TRY 14,814,784 are long-term. All of the long-term receivables have financial nature, and the interest rates of the receivables are 9% for USD.

(\*\*) The Group's entire long-term receivable of TRY 3,836,190 from Zorlu O&M have financial nature and the interest rate is 9% for USD.

**d) Short-term trade payables to related parties:**

|                      | 31 December 2025 | 31 December 2024 |
|----------------------|------------------|------------------|
| Zorlu O&M (*)        | 54,870           | 138,975          |
| Vestel Ticaret       | 28,502           | 35,802           |
| Zorlu Tesis Yönetimi | 3,507            | 643              |
| Zorlu Gayrimenkul    | 1,529            | 53,617           |
| Zorlu Holding        | 1,214            | 21,300           |
| Zorlu Yapı Yatırım   | 661              | 2,297            |
| ZES Dijital          | 629              | 4,628            |
| Zes Solar Mena Dmcc  | -                | 52,634           |
| Vestel Elektronik    | -                | 41,501           |
| Other                | 41,469           | 30,062           |
|                      | <b>132,381</b>   | <b>381,459</b>   |

(\*) The Group's trade payables to Zorlu O&M consist of the maintenance and repair services provided to the power plants which belongs to the Group.

**e) Short-term other payables to related parties:**

|           | 31 December 2025 | 31 December 2024 |
|-----------|------------------|------------------|
| Zorlu O&M | 53,658           | 58,471           |
|           | <b>53,658</b>    | <b>58,471</b>    |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 31 - RELATED PARTY TRANSACTIONS (Continued)

**i) Related party balances (continued):**

**f) Long-term other payables to related parties:**

|           | 31 December 2025 | 31 December 2024 |
|-----------|------------------|------------------|
| Zorlu O&M | 21,502           | 20,723           |
|           | <b>21,502</b>    | <b>20,723</b>    |

**g) Short-term deferred liabilities from related parties**

|                       | 31 December 2025 | 31 December 2024 |
|-----------------------|------------------|------------------|
| Vestel Beyaz Eşya (*) | 276,450          | 366,030          |
| Vestel Elektronik (*) | 168,943          | 808,675          |
|                       | <b>445,393</b>   | <b>1,174,705</b> |

(\*) As of December 31, 2025 and 2024, the balances represent the Group's advance payables from Vestel Elektronik and Vestel Beyaz Eşya.

**h) Long-term deferred liabilities from related parties:**

|                       | 31 December 2025 | 31 December 2025 |
|-----------------------|------------------|------------------|
| Vestel Beyaz Eşya (*) | -                | 553,254          |
| Vestel Elektronik (*) | -                | 418,768          |
|                       | -                | <b>972,022</b>   |

(\*) As of December 31, 2024 the balances represent the Group's advance payables from Vestel Elektronik and Vestel Beyaz Eşya.

All other transactions between the Company and its subsidiaries not mentioned in this note have been eliminated during the consolidation process. Details of transactions between the Group and other related parties are described below.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

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#### NOTE 31 - RELATED PARTY TRANSACTIONS (Continued)

##### ii) Transactions with related parties:

##### a) Sales to related parties:

|                      | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|----------------------|--------------------------------|--------------------------------|
| Korteks              | 691,995                        | 943,000                        |
| Zorlu Tesis Yönetimi | 368,374                        | 379,313                        |
| Zorluteks            | 320,875                        | 448,848                        |
| Vestel Beyaz Eşya    | 311,133                        | 514,056                        |
| Vestel Elektronik    | 205,415                        | 363,618                        |
| ZES Dijital          | 172,909                        | 66,283                         |
| Meta Nikel Kobalt    | 37,153                         | 262,975                        |
| ZES Solar            | 32,188                         | 30,299                         |
| Other                | 208,360                        | 135,296                        |
|                      | <b>2,348,402</b>               | <b>3,143,688</b>               |

##### b) Purchases from related parties:

|                      | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|----------------------|--------------------------------|--------------------------------|
| Zorlu O&M            | 197,835                        | 266,124                        |
| ZES Solar            | 4,831                          | 32,782                         |
| Zorlu Tesis Yönetimi | 8,054                          | -                              |
| Zorlu Yapı Yatırım   | 2,629                          | -                              |
| Other                | 30,299                         | 7,435                          |
|                      | <b>243,648</b>                 | <b>306,341</b>                 |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

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(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 31 - RELATED PARTY TRANSACTIONS (Continued)

##### ii) Transactions with related parties (continued):

##### c) General administrative expenses and marketing expenses from related parties:

|                                                     | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-----------------------------------------------------|--------------------------------|--------------------------------|
| Zorlu Gayrimenkul                                   | 66,886                         | 74,632                         |
| Mehmet Zorlu Vakfı                                  | 49,907                         | 82,891                         |
| Zorlu Holding                                       | 15,171                         | 51,243                         |
| Zorlu Yapı Yatırım AŞ                               | 12,296                         | 17,452                         |
| Zorlu Tesis Yönetimi                                | 9,719                          | 8,730                          |
| ABH Turizm Temsilcilik ve Ticaret AŞ ("ABH Turizm") | 5,159                          | 19,034                         |
| ZES Solar                                           | 3,370                          | 70,209                         |
| Other                                               | 11,508                         | 25,643                         |
|                                                     | <b>174,016</b>                 | <b>349,834</b>                 |

##### d) Operating other income to related parties:

|                   | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-------------------|--------------------------------|--------------------------------|
| Korteks           | 669,165                        | 316,477                        |
| Meta Nikel Kobalt | 271,287                        | 262,978                        |
| Zorluteks         | 104,814                        | 114,194                        |
| Other             | 53,684                         | 6,202                          |
|                   | <b>1,098,950</b>               | <b>699,851</b>                 |

##### e) Operating other expenses to related parties:

|                   | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-------------------|--------------------------------|--------------------------------|
| Vestel Beyaz Eşya | 119,271                        | 298,965                        |
| Vestel Elektronik | 117,170                        | 892,217                        |
| Vestel Ticaret    | 97,977                         | -                              |
| ZES Solar         | 1,880                          | 9,581                          |
| Other             | 33,203                         | 28,235                         |
|                   | <b>369,501</b>                 | <b>1,228,998</b>               |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 31 - RELATED PARTY TRANSACTIONS (Continued)

##### ii) Transactions with related parties (continued):

##### f) Interest income from related parties:

|               | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|---------------|--------------------------------|--------------------------------|
| Zorlu Holding | 1,433,201                      | 1,413,605                      |
| Zorlu O&M     | 300,089                        | 302,340                        |
| Other         | 84,434                         | 54,650                         |
|               | <b>1,817,724</b>               | <b>1,770,595</b>               |

##### g) Interest expense from related parties:

|           | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-----------|--------------------------------|--------------------------------|
| Zorlu O&M | 3,634                          | 3,369                          |
| Other     | 4,657                          | 3,792                          |
|           | <b>8,291</b>                   | <b>7,161</b>                   |

##### h) Foreign exchange gain from related parties:

|                         | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|-------------------------|--------------------------------|--------------------------------|
| Zorlu Holding           | 2,669,804                      | 1,033,324                      |
| Zorlu O&M               | 689,275                        | 902,863                        |
| Zorlu Doğal Gaz İthalat | 30,064                         | 48,980                         |
| Ezotech                 | -                              | 252,991                        |
| Other                   | 32,493                         | 81,514                         |
|                         | <b>3,421,636</b>               | <b>2,319,672</b>               |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 31 - RELATED PARTY TRANSACTIONS (Continued)

##### ii) Transactions with related parties (continued):

##### i) Foreign exchange loss from related parties:

|                     | 1 January -<br>31 December 2025 | 1 January -<br>31 December 2024 |
|---------------------|---------------------------------|---------------------------------|
| Zes Solar Mena Dmcc | 7,044                           | -                               |
| ZES Dijital         | 1,390                           | -                               |
| Other               | 13,599                          | 4,905                           |
|                     | <b>22,033</b>                   | <b>4,905</b>                    |

Sales and purchase transactions with related parties generally include electricity, product and service sales and purchase transactions made within the framework of the main activity.

Exchange rate differential income and expenses from related parties and interest income and expenses are related to receivables and debits from related parties that are in the nature of financing.

The operating income and expenses related parties included trade receivables related to the Group's related parties interest income and expense related to debt and income and foreign exchange gains and loss.

##### iii) **Key management compensations for the periods between 1 January- 31 December 2025 and 2024 are as follows:**

The Group's key management personnel consist of the Members of the Board of Directors, the General Manager, Deputy General Managers, and Directors. The benefits provided to the Group's key management personnel are presented below:

|                             | 1 January -<br>31 December 2025 | 1 January -<br>31 December 2024 |
|-----------------------------|---------------------------------|---------------------------------|
| Salaries and other benefits | 160,467                         | 208,555                         |

There are no guarantees, pledges or mortgages regarding the Group's related party transactions.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 32 – LOSS PER SHARE

Income per share disclosed in the accompanying consolidated statement of income are determined by dividing net income/(expense) by the weighted average number of shares in existence during the year concerned.

##### *Loss per share from continued operations:*

|                                                        | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|--------------------------------------------------------|--------------------------------|--------------------------------|
| Period loss from continued operations                  | (14,707,988)                   | (5,836,714)                    |
| Weighted average value of each of the issued share (*) | 5,000,000                      | 5,000,000                      |
| Loss per share (TRY)                                   | (2.94)                         | (1.17)                         |

##### *Earnings per share from discontinued operations:*

|                                                        | 1 January-<br>31 December 2025 | 1 January-<br>31 December 2024 |
|--------------------------------------------------------|--------------------------------|--------------------------------|
| Period profit from discontinued operations             | -                              | 2,741,694                      |
| Weighted average value of each of the issued share (*) | 5,000,000                      | 5,000,000                      |
| Profit per share (TRY)                                 | -                              | 0.55                           |

(\*) The Group resolved at the Annual General Assembly Meeting held on May 26, 2025, in respect of the 2024 fiscal year, to increase the nominal value of each issued registered share from 1 Kr to TRY 1. Therefore, as of 31 December 2024, instead of presenting 500,000,000 shares with a nominal value of Kr 0.01 each, the share capital has been presented as 5,000,000 shares with a nominal value of TRY 1 each.

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

##### **Financial risk management**

The Group is exposed to various financial risks arising from its operations. These risks include liquidity risk, market risk (foreign exchange risk and interest rate risk), funding risk, capital risk, and credit risk.

The Group focuses on managing various financial risks arising from its operations, including the effects of changes in debt and equity market prices, foreign exchange rates, and interest rates. The Group aims to minimize the potential adverse impacts of these financial risks on its financial performance.

In order to mitigate the various risks to which it is exposed, the Group also utilizes derivative financial instruments.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### (a) Liquidity Risk

The Group continuously monitors and manages the risks by conducting periodic analysis studies on the liquidity risks that it may be exposed to, such as not being able to provide sufficient cash and securities in the sense of business continuity, not finding sufficient funding in order to balance cash flow or weakening of its ability to close open positions.

The table below shows the cash outflows that the Group will be exposed to for its on-balance sheet financial liabilities according to their remaining maturities as of the balance sheet date. The amounts shown in the table are contractual undiscounted cash flows and the Group performs its liquidity management by taking into account the expected undiscounted cash flows.

As at December 31, 2025 and 2024, the analysis of the Group's financial liabilities according to their maturities is as follows:

##### *Non-derivative financial liabilities* <sup>(1)(2)</sup>:

|                       | Total cash outflows |                             |                    |                   |                   |                  |
|-----------------------|---------------------|-----------------------------|--------------------|-------------------|-------------------|------------------|
|                       | Book value          | in accordance with contract | Less than 3 months | 3-12 months       | 1-5 years         | Over 5 years     |
| <b>2025</b>           |                     |                             |                    |                   |                   |                  |
| Financial liabilities | 56,386,371          | 63,235,634                  | 2,441,624          | 13,745,076        | 47,012,079        | 36,855           |
| Lease liabilities     | 291,440             | 853,690                     | 20,263             | 48,925            | 217,656           | 566,846          |
| Trade payables        | 6,796,515           | 6,796,515                   | 6,796,515          | -                 | -                 | -                |
| Other payables        | 3,095,419           | 3,095,419                   | 3,073,917          | -                 | 21,502            | -                |
|                       | <b>66,569,745</b>   | <b>73,981,258</b>           | <b>12,332,319</b>  | <b>13,794,001</b> | <b>47,251,237</b> | <b>603,701</b>   |
|                       |                     |                             |                    |                   |                   |                  |
|                       | Total cash outflows |                             |                    |                   |                   |                  |
|                       | Book value          | in accordance with contract | Less than 3 months | 3-12 months       | 1-5 years         | Over 5 years     |
| <b>2024</b>           |                     |                             |                    |                   |                   |                  |
| Financial liabilities | 59,404,219          | 95,629,940                  | 7,868,574          | 10,205,627        | 77,513,259        | 42,480           |
| Lease liabilities     | 451,485             | 1,805,054                   | 29,422             | 80,343            | 375,099           | 1,320,190        |
| Trade payables        | 6,645,466           | 6,645,466                   | 6,645,466          | -                 | -                 | -                |
| Other payables        | 2,977,994           | 2,977,994                   | 2,957,271          | -                 | 20,723            | -                |
|                       | <b>69,479,164</b>   | <b>107,058,454</b>          | <b>17,500,733</b>  | <b>10,285,970</b> | <b>77,909,081</b> | <b>1,362,670</b> |

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### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### (a) Liquidity Risk (Continued)

##### *Non-derivative financial liabilities <sup>(1)/(2)</sup> (continued):*

<sup>(1)</sup> Maturity analysis has been applied on financial borrowings, lease liabilities, trade payables and other financial liabilities, this analyse does not include legal liabilities.

<sup>(2)</sup> Amounts above are cash flows which has not been discounted belongs to contracts. Since discounted amounts are on immetarial level, balances with maturity less than 3 months are equivalent to their book value.

##### (b) Market Risk

##### Interest rate risk

Interest rate risk arises from financial assets and liabilities. The Group funds its investments with various financing sources. The Group manages its financial liabilities by making an appropriate distribution between fixed- and variable-rate debts. Variable-rate liabilities can be converted into fixed-rate liabilities, taking into account market forecasts, the Group's maturity needs, and short- and long-term interest rate expectations, and to minimize interest rate changes.

|                                                                     | 2025         | 2024         |
|---------------------------------------------------------------------|--------------|--------------|
| <b>Fixed interest rate financial instruments</b>                    |              |              |
| Cash and cash equivalents (Note 4)                                  | 4,474,439    | 1,342,743    |
| Financial investments (Note 12)                                     | 1,616,980    | -            |
| Financial liabilities (Note 6)                                      | (53,696,054) | (52,495,763) |
| <b>Variable interest rate financial instruments</b>                 |              |              |
| Other receivables                                                   | 20,266,438   | 17,590,654   |
| Financial assets under service concession arrangements (*) (Note 5) | 16,666,622   | 16,039,880   |
| Other payables to related parties                                   | (75,160)     | (79,194)     |
| Financial liabilities                                               | (2,981,757)  | (7,359,941)  |
| Deposits received (*) (Note 8)                                      | (3,020,218)  | (2,898,713)  |

(\*) Financial assets under service concession arrangements are indexed with CPI. Security deposits received are also indexed with CPI in accordance with the methods determined by EMRA.

For variable interest-bearing financial liabilities, if interest rates in all currencies as of December 31, 2025 had been 100 basis points lower/higher and all other variables had remained constant; the current period loss before tax would have been approximately TRY 29,818 lower/higher (December 31, 2024: the loss before tax for the period would have been TRY 73,599 lower/higher).

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#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### *(b) Market Risk (Continued)*

##### *Foreign exchange risk*

Foreign currency denominated assets and liabilities held by the Group as at December 31, 2025 and December 31, 2024 are as follows:

|                                                              | 31 December 2025    | 31 December 2024    |
|--------------------------------------------------------------|---------------------|---------------------|
| Assets                                                       | 25,434,710          | 20,406,629          |
| Liabilities                                                  | (55,065,789)        | (57,005,061)        |
| <b>Foreign currency assets/(liabilities) position, (net)</b> | <b>(29,631,079)</b> | <b>(36,598,432)</b> |

# ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

#### Financial Risk Management (Continued)

##### (b) Market Risk (Continued)

##### Foreign exchange risk (continued)

The amounts and TRY equivalent of assets and liabilities denominated in foreign currency held by the Group at December 31, 2025 and December 31, 2024 are as follows:

|            |                                                                                                                                 | 31 December 2025                           |                  |                 |                |
|------------|---------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|------------------|-----------------|----------------|
|            |                                                                                                                                 | TRY equivalent<br>(functional<br>currency) | USD              | EURO            | NIS            |
| 1-         | Trade receivables                                                                                                               | 2,027,619                                  | 46,609           | 609             | -              |
| 2a-        | Monetary financial assets                                                                                                       | 4,729,512                                  | 65,468           | 7,689           | 130,006        |
| 2b-        | Non-monetary financial assets                                                                                                   | -                                          | -                | -               | -              |
| 3-         | Other                                                                                                                           | 26,605                                     | 601              | 17              | -              |
| <b>4-</b>  | <b>Current Assets (1+2+3)</b>                                                                                                   | <b>6,783,736</b>                           | <b>112,678</b>   | <b>8,315</b>    | <b>130,006</b> |
| 5-         | Trade receivables                                                                                                               | -                                          | -                | -               | -              |
| 6a-        | Monetary financial assets                                                                                                       | 18,650,974                                 | 435,306          | -               | -              |
| 6b-        | Non-monetary financial assets                                                                                                   | -                                          | -                | -               | -              |
| 7-         | Other                                                                                                                           | -                                          | -                | -               | -              |
| <b>8-</b>  | <b>Non-Current Assets (5+6+7)</b>                                                                                               | <b>18,650,974</b>                          | <b>435,306</b>   | <b>-</b>        | <b>-</b>       |
| <b>9-</b>  | <b>Total Assets (4+8)</b>                                                                                                       | <b>25,434,710</b>                          | <b>547,984</b>   | <b>8,315</b>    | <b>130,006</b> |
| 10-        | Trade payables                                                                                                                  | 2,758,474                                  | 58,867           | 4,600           | -              |
| 11-        | Financial liabilities                                                                                                           | 6,858,124                                  | 142,602          | 14,634          | -              |
| 12a-       | Other monetary liabilities                                                                                                      | 445,393                                    | 10,391           | -               | -              |
| 12b-       | Other non-monetary liabilities                                                                                                  | -                                          | -                | -               | -              |
| <b>13-</b> | <b>Short-term Liabilities (10+11+12)</b>                                                                                        | <b>10,061,991</b>                          | <b>211,860</b>   | <b>19,234</b>   | <b>-</b>       |
| 14-        | Trade payables                                                                                                                  | -                                          | -                | -               | -              |
| 15-        | Financial liabilities                                                                                                           | 45,003,798                                 | 1,034,254        | 12,121          | -              |
| 16a-       | Other monetary liabilities                                                                                                      | -                                          | -                | -               | -              |
| 16b-       | Other non-monetary liabilities                                                                                                  | -                                          | -                | -               | -              |
| <b>17-</b> | <b>Long-term Liabilities (14+15+16)</b>                                                                                         | <b>45,003,798</b>                          | <b>1,034,254</b> | <b>12,121</b>   | <b>-</b>       |
| <b>18-</b> | <b>Total Liabilities (13+17)</b>                                                                                                | <b>55,065,789</b>                          | <b>1,246,114</b> | <b>31,355</b>   | <b>-</b>       |
| <b>19-</b> | <b>Net asset/liability position of<br/>off-balance sheet derivative instruments (19a-19b)</b>                                   | <b>-</b>                                   | <b>-</b>         | <b>-</b>        | <b>-</b>       |
| 19a-       | Amount of active off-balance sheet derivative<br>products denominated in foreign currency                                       | -                                          | -                | -               | -              |
| 19b-       | Amount of passive off-balance sheet foreign<br>currency derivative products                                                     | -                                          | -                | -               | -              |
| <b>20-</b> | <b>Net foreign currency denominated<br/>assets/(liabilities) position (9-18+19)</b>                                             | <b>(29,631,079)</b>                        | <b>(698,130)</b> | <b>(23,040)</b> | <b>130,006</b> |
| <b>21-</b> | <b>Monetary accounts net foreign currency<br/>denominated assets/(liabilities) position<br/>(1+2a+5+6a-10-11-12a-14-15-16a)</b> | <b>(29,657,684)</b>                        | <b>(698,731)</b> | <b>(23,057)</b> | <b>130,006</b> |
| <b>22-</b> | <b>Total fair value of financial instruments used for<br/>foreign exchange hedge</b>                                            | <b>-</b>                                   | <b>-</b>         | <b>-</b>        | <b>-</b>       |
| <b>23-</b> | <b>Export</b>                                                                                                                   | <b>86,548</b>                              | <b>2,020</b>     | <b>-</b>        | <b>-</b>       |
| <b>24-</b> | <b>Import</b>                                                                                                                   | <b>122,153</b>                             | <b>2,851</b>     | <b>-</b>        | <b>-</b>       |

# ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

#### Financial Risk Management (Continued)

#### (b) Market Risk (Continued)

#### Foreign exchange risk (continued)

|            |                                                                                                                                 | 31 December 2024                           |                  |                 |              |
|------------|---------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|------------------|-----------------|--------------|
|            |                                                                                                                                 | TRY equivalent<br>(functional<br>currency) | USD              | EURO            | NIS          |
| 1-         | Trade receivables                                                                                                               | 2,029,911                                  | 40,329           | 3,320           | 860          |
| 2a-        | Monetary financial assets                                                                                                       | 2,072,643                                  | 42,498           | 2,080           | 1,047        |
| 2b-        | Non-monetary financial assets                                                                                                   | -                                          | -                | -               | -            |
| 3-         | Other                                                                                                                           | 82,475                                     | 1,237            | 527             | -            |
| <b>4-</b>  | <b>Current Assets (1+2+3)</b>                                                                                                   | <b>4,185,029</b>                           | <b>84,064</b>    | <b>5,927</b>    | <b>1,907</b> |
| 5-         | Trade receivables                                                                                                               | -                                          | -                | -               | -            |
| 6a-        | Monetary financial assets                                                                                                       | 16,221,600                                 | 351,844          | -               | -            |
| 6b-        | Non-monetary financial assets                                                                                                   | -                                          | -                | -               | -            |
| 7-         | Other                                                                                                                           | -                                          | -                | -               | -            |
| <b>8-</b>  | <b>Non-Current Assets (5+6+7)</b>                                                                                               | <b>16,221,600</b>                          | <b>351,844</b>   | <b>-</b>        | <b>-</b>     |
| <b>9-</b>  | <b>Total Assets (4+8)</b>                                                                                                       | <b>20,406,629</b>                          | <b>435,908</b>   | <b>5,927</b>    | <b>1,907</b> |
| 10-        | Trade payables                                                                                                                  | 2,224,099                                  | 46,135           | 1,864           | -            |
| 11-        | Financial liabilities                                                                                                           | 7,461,607                                  | 147,955          | 12,806          | -            |
| 12a-       | Other monetary liabilities                                                                                                      | 2,481,274                                  | 70,204           | -               | -            |
| 12b-       | Other non-monetary liabilities                                                                                                  | -                                          | -                | -               | -            |
| <b>13-</b> | <b>Short-term Liabilities (10+11+12)</b>                                                                                        | <b>12,166,980</b>                          | <b>264,294</b>   | <b>14,670</b>   | <b>-</b>     |
| 14-        | Trade payables                                                                                                                  | -                                          | -                | -               | -            |
| 15-        | Financial liabilities                                                                                                           | 44,789,459                                 | 950,616          | 16,854          | -            |
| 16a-       | Other monetary liabilities                                                                                                      | 48,622                                     | -                | 1,323           | -            |
| 16b-       | Other non-monetary liabilities                                                                                                  | -                                          | -                | -               | -            |
| <b>17-</b> | <b>Long-term Liabilities (14+15+16)</b>                                                                                         | <b>44,838,081</b>                          | <b>950,616</b>   | <b>18,177</b>   | <b>-</b>     |
| <b>18-</b> | <b>Total Liabilities (13+17)</b>                                                                                                | <b>57,005,061</b>                          | <b>1,214,910</b> | <b>32,847</b>   | <b>-</b>     |
| <b>19-</b> | <b>Net asset/liability position of<br/>off-balance sheet derivative instruments (19a-19b)</b>                                   | <b>-</b>                                   | <b>-</b>         | <b>-</b>        | <b>-</b>     |
| 19a-       | Amount of active off-balance sheet derivative<br>products denominated in foreign currency                                       | -                                          | -                | -               | -            |
| 19b-       | Amount of passive off-balance sheet foreign<br>currency derivative products                                                     | -                                          | -                | -               | -            |
| <b>20-</b> | <b>Net foreign currency denominated<br/>assets/(liabilities) position (9-18+19)</b>                                             | <b>(36,598,432)</b>                        | <b>(779,002)</b> | <b>(26,920)</b> | <b>1,907</b> |
| <b>21-</b> | <b>Monetary accounts net foreign currency<br/>denominated assets/(liabilities) position<br/>(1+2a+5+6a-10-11-12a-14-15-16a)</b> | <b>(36,680,907)</b>                        | <b>(780,239)</b> | <b>(27,447)</b> | <b>1,907</b> |
| <b>22-</b> | <b>Total fair value of financial instruments used for<br/>foreign exchange hedge</b>                                            | <b>-</b>                                   | <b>-</b>         | <b>-</b>        | <b>-</b>     |
| <b>23-</b> | <b>Export</b>                                                                                                                   | <b>8,759</b>                               | <b>190</b>       | <b>-</b>        | <b>-</b>     |
| <b>24-</b> | <b>Import</b>                                                                                                                   | <b>623,424</b>                             | <b>13,522</b>    | <b>-</b>        | <b>-</b>     |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### (b) Market Risk (Continued)

##### Foreign exchange risk (continued)

The Group is mainly exposed to foreign exchange risk through the impact of rate changes in the translation of US Dollars, EUR and NIS currencies denominated assets and liabilities to local currency.

As at December 31 2025 and December 31, 2024, had the TRY appreciated or depreciated by 10% against USD, EUR and NIS with all other variables held constant, the effect over current consolidated net income/ (loss) and equity would be as follows:

|                                           | 31 December 2025                    |                                     | 31 December 2025                    |                                     |
|-------------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
|                                           | Profit or loss                      |                                     | Equity                              |                                     |
|                                           | Appreciation of<br>foreign currency | Depreciation of<br>foreign currency | Appreciation of<br>foreign currency | Depreciation of<br>foreign currency |
| <b>In case of 10% appreciation</b>        |                                     |                                     |                                     |                                     |
| <b>/ depreciation USD against TRY:</b>    |                                     |                                     |                                     |                                     |
| US Dollars net asset/(liability)          | (3,000,807)                         | 3,000,807                           | (3,000,807)                         | 3,000,807                           |
| Amount hedged for US Dollars risk (-)     | 1,180,738                           | (1,180,738)                         | -                                   | -                                   |
| <b>USD net effect</b>                     | <b>(1,820,069)</b>                  | <b>1,820,069</b>                    | <b>(3,000,807)</b>                  | <b>3,000,807</b>                    |
| <b>In case of 10% appreciation</b>        |                                     |                                     |                                     |                                     |
| <b>/ depreciation of EUR against TRY:</b> |                                     |                                     |                                     |                                     |
| EUR net asset/(liability)                 | (116,143)                           | 116,143                             | (116,143)                           | 116,143                             |
| Amount hedged for EUR risk (-)            | -                                   | -                                   | -                                   | -                                   |
| <b>EUR net effect</b>                     | <b>(116,143)</b>                    | <b>116,143</b>                      | <b>(116,143)</b>                    | <b>116,143</b>                      |
| <b>In case of 10% appreciation</b>        |                                     |                                     |                                     |                                     |
| <b>/ depreciation of NIS against TRY:</b> |                                     |                                     |                                     |                                     |
| NIS net asset/(liability)                 | 153,843                             | (153,843)                           | 153,843                             | (153,843)                           |
| Amount hedged for NIS risk (-)            | -                                   | -                                   | -                                   | -                                   |
| <b>NIS net effect</b>                     | <b>153,843</b>                      | <b>(153,843)</b>                    | <b>153,843</b>                      | <b>(153,843)</b>                    |
| <b>Total net effect</b>                   | <b>(1,782,369)</b>                  | <b>1,782,369</b>                    | <b>(2,963,107)</b>                  | <b>2,963,107</b>                    |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### (b) Market Risk (Continued)

##### Foreign exchange risk (continued)

|                                           | 31 December 2024                    |                                     | 31 December 2024                    |                                     |
|-------------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
|                                           | Profit or loss                      |                                     | Equity                              |                                     |
|                                           | Appreciation of<br>foreign currency | Depreciation of<br>foreign currency | Appreciation of<br>foreign currency | Depreciation of<br>foreign currency |
| <b>In case of 10% appreciation</b>        |                                     |                                     |                                     |                                     |
| <b>/ depreciation USD against TRY:</b>    |                                     |                                     |                                     |                                     |
| US Dollars net asset/(liability)          | (3,534,058)                         | 3,534,058                           | (3,534,058)                         | 3,534,058                           |
| Amount hedged for US Dollars risk (-)     | 1,420,019                           | (1,420,019)                         | -                                   | -                                   |
| <b>USD net effect</b>                     | <b>(2,114,039)</b>                  | <b>2,114,039</b>                    | <b>(3,534,058)</b>                  | <b>3,534,058</b>                    |
| <b>In case of 10% appreciation</b>        |                                     |                                     |                                     |                                     |
| <b>/ depreciation of EUR against TRY:</b> |                                     |                                     |                                     |                                     |
| EUR net asset/(liability)                 | (128,220)                           | 128,220                             | (128,220)                           | 128,220                             |
| Amount hedged for EUR risk (-)            | -                                   | -                                   | -                                   | -                                   |
| <b>EUR net effect</b>                     | <b>(128,220)</b>                    | <b>128,220</b>                      | <b>(128,220)</b>                    | <b>128,220</b>                      |
| <b>In case of 10% appreciation</b>        |                                     |                                     |                                     |                                     |
| <b>/ depreciation of NIS against TRY:</b> |                                     |                                     |                                     |                                     |
| NIS net asset/(liability)                 | 2,435                               | (2,435)                             | 2,435                               | (2,435)                             |
| Amount hedged for NIS risk (-)            | -                                   | -                                   | -                                   | -                                   |
| <b>NIS net effect</b>                     | <b>2,435</b>                        | <b>(2,435)</b>                      | <b>2,435</b>                        | <b>(2,435)</b>                      |
| <b>Total net effect</b>                   | <b>(2,239,824)</b>                  | <b>2,239,824</b>                    | <b>(3,659,843)</b>                  | <b>3,659,843</b>                    |

##### (c) Funding Risk

The Group makes long-term investments as a matter of normal course of business. The financing needs of these investments are met with liquid assets and and risks such as not being able to find funds on favorable terms for the project financing loan, the fact that the maturity of current loans can not be made according to the maturity of the assets and the lack of an optimum balance between assets and resources is being followed.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### *(d) Capital Risk Management*

The Group manages its capital to ensure that the Group will be able to continue as a going concern while maximizing the return to stakeholders through the optimization of the debt and equity balance.

The Group sets the amounts of capital in proportion to its overall financing structure i.e. equity and financial liabilities. The Group manages the capital structure and makes adjustments to it in the light of changes in economic conditions and the risk characteristics of the underlying assets. In order to maintain or adjust the capital structure the Group may adjust the amount of dividends paid the shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt.

As of December 31, 2025 and 2024, net financial debt / total equity ratio is as follows:

|                                          | 31 December 2025  | 31 December 2024  |
|------------------------------------------|-------------------|-------------------|
| Financial liabilities (Note 6)           | 56,677,811        | 59,855,704        |
| Less: Cash and cash equivalents (Note 4) | (5,011,587)       | (2,018,247)       |
| Less: Financial investments (Note 12)    | (1,616,980)       | -                 |
| <b>Net debt</b>                          | <b>50,049,244</b> | <b>57,837,457</b> |
| <b>Total equity</b>                      | <b>57,550,726</b> | <b>76,764,966</b> |
| <b>Net financial debt / equity ratio</b> | <b>0.87</b>       | <b>0.75</b>       |

##### *(e) Credit Risk*

The Group's exposure to credit risk is limited to the carrying amount of financial assets recognized at the financial position date.

The possession of financial instruments also carries the risk of not meeting the requirements of the other party. The Group management meets these risks by restricting the average risk for each negotiated counterparty and by obtaining collateral if necessary.

In respect of trade and other receivables, the Group is not exposed to any significant credit risk exposure to any single counterparty or any group of counterparties having similar characteristics. The credit risk for liquid funds and other short-term financial assets is considered negligible, since the counterparties are reputable banks with high quality external credit ratings.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### e) Credit Risk

The credit risks the Group is exposed to by types of financial instruments as of December 31, 2025 are as follows:

| Credit risks exposed through types of financial instruments                                                    | Trade receivables |                  | Service concession arrangements |                    | Other receivables |               | Cash at bank          |                  |
|----------------------------------------------------------------------------------------------------------------|-------------------|------------------|---------------------------------|--------------------|-------------------|---------------|-----------------------|------------------|
|                                                                                                                | Related Parties   | Third parties    | Related Parties                 | Third parties      | Related Parties   | Third parties | Financial investments | Other            |
| <b>Maximum credit risk exposed as of balance sheet date as of 31 December 2025 (A+B+C+D)</b>                   | <b>4,112,080</b>  | <b>4,798,617</b> | <b>-</b>                        | <b>116,666,622</b> | <b>20,266,438</b> | <b>75,617</b> | <b>1,616,980</b>      | <b>5,011,441</b> |
| <b>-The part of maximum risk under guarantee with collaterals, etc</b>                                         | <b>-</b>          | <b>2,513,191</b> | <b>-</b>                        | <b>-</b>           | <b>-</b>          | <b>-</b>      | <b>-</b>              | <b>-</b>         |
| Net book value of financial assets that are neither past due nor impaired                                      | 4,112,080         | 4,293,320        | -                               | 116,666,622        | 20,266,438        | 75,617        | 1,616,980             | 5,011,441        |
| Net book value of financial assets that are renegotiated, if not that will be accepted as part due or impaired | -                 | 505,297          | -                               | -                  | -                 | -             | -                     | -                |
| - The part under guarantee with collaterals, etc                                                               | -                 | 361,897          | -                               | -                  | -                 | -             | -                     | -                |
| Net book value of impaired assets                                                                              | -                 | -                | -                               | -                  | -                 | -             | -                     | -                |
| - Past due (gross carrying amount)                                                                             | -                 | -                | -                               | -                  | -                 | -             | -                     | -                |
| - Impairment (-)                                                                                               | -                 | -                | -                               | -                  | -                 | -             | -                     | -                |
| - The part under guarantee with collaterals, etc                                                               | -                 | -                | -                               | -                  | -                 | -             | -                     | -                |
| - Not past due (gross carrying amount)                                                                         | -                 | 429,780          | -                               | -                  | -                 | -             | -                     | -                |
| - Impairment (-)                                                                                               | -                 | (429,780)        | -                               | -                  | -                 | -             | -                     | -                |
| - The part under guarantee with collaterals, etc                                                               | -                 | -                | -                               | -                  | -                 | -             | -                     | -                |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### e) Credit Risk (Continued)

The credit risks the Group is exposed to by types of financial instruments as of December 31, 2024 are as follows:

| Credit risks exposed through types of financial instruments                                                    | Trade receivables |                  | Service concession arrangements |                   | Other receivables |                | Cash at bank         |                  |
|----------------------------------------------------------------------------------------------------------------|-------------------|------------------|---------------------------------|-------------------|-------------------|----------------|----------------------|------------------|
|                                                                                                                | Related Parties   | Third parties    | Related parties                 | Third parties     | Related parties   | Third parties  | Financial investment | Other            |
| <b>Maximum credit risk exposed as of balance sheet date as of</b>                                              |                   |                  |                                 |                   |                   |                |                      |                  |
| <b>31 December 2024 (A+B+C+D)</b>                                                                              | <b>2,507,115</b>  | <b>6,683,385</b> | <b>-</b>                        | <b>16,039,880</b> | <b>17,590,654</b> | <b>104,334</b> | <b>-</b>             | <b>2,013,661</b> |
| <b>-The part of maximum risk under guarantee with collaterals, etc</b>                                         | <b>-</b>          | <b>3,289,566</b> | <b>-</b>                        | <b>-</b>          | <b>-</b>          | <b>-</b>       | <b>-</b>             | <b>-</b>         |
| Net book value of financial assets that are neither past due nor impaired                                      | 2,507,115         | 5,157,287        | -                               | 16,039,880        | 17,590,654        | 104,334        | -                    | 2,013,661        |
| Net book value of financial assets that are renegotiated, if not that will be accepted as part due or impaired | -                 | 1,526,098        | -                               | -                 | -                 | -              | -                    | -                |
| - The part under guarantee with collaterals, etc                                                               | -                 | 957,263          | -                               | -                 | -                 | -              | -                    | -                |
| Net book value of impaired assets                                                                              | -                 | -                | -                               | -                 | -                 | -              | -                    | -                |
| - Past due (gross carrying amount)                                                                             | -                 | 393,100          | -                               | -                 | -                 | -              | -                    | -                |
| - Impairment (-)                                                                                               | -                 | (393,100)        | -                               | -                 | -                 | -              | -                    | -                |
| - The part under guarantee with collaterals, etc                                                               | -                 | -                | -                               | -                 | -                 | -              | -                    | -                |
| - Not past due (gross carrying amount)                                                                         | -                 | -                | -                               | -                 | -                 | -              | -                    | -                |
| - Impairment (-)                                                                                               | -                 | -                | -                               | -                 | -                 | -              | -                    | -                |
| - The part under guarantee with collaterals, etc                                                               | -                 | -                | -                               | -                 | -                 | -              | -                    | -                |

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR  
ENDED 31 DECEMBER 2025**

(Amounts expressed in thousands of Turkish Lira ("TRY") with the purchasing power of 31 December 2025 unless otherwise stated.)

**NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS  
(Continued)**

**Financial Risk Management (Continued)**

***Fair value of financial instruments***

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The fair values of financial instruments that are not traded in an active market have been determined by the Group using available market information and appropriate valuation methodologies. However, judgement is necessarily required to interpret market data to estimate fair value. Accordingly, the estimates presented herein may differ from the amounts the Group could realize in a current market exchange.

The following methods and assumptions were used to estimate the fair value of the financial instruments for which it is practicable to estimate fair value:

***Monetary assets***

The fair values of certain financial assets carried at cost, including cash and cash equivalents, are considered to approximate to their respective carrying values due to their short-term nature.

The carrying values of trade receivables along with the related provisions for uncollectibility are estimated to approximate to their fair values.

***Monetary liabilities***

The amortized costs of fixed-interest financial liabilities are expected to be close to their carrying values.

The fair value of variable-interest financial liabilities is assumed to be equivalent to their carrying amount, as the variable interest rate is expected to change in line with market interest rates.

Trade payables are assumed to be equivalent to their fair value due to their short-term nature.

**Fair value estimation:**

Disclosure of fair value measurements by level of the following fair value measurement hierarchy is as follows:

- Level 1: Quoted prices in active markets for identical assets or liabilities
- Level 2: Inputs other than quoted market prices included within level 1 that are observable for the asset or
- Level 3: Inputs for the asset or liability that are not based on observable market data.

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 33- NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Continued)

##### Financial Risk Management (Continued)

##### Fair value estimation (continued):

The fair value of financial instruments that are not traded in an active market is determined by using valuation techniques. These valuation techniques maximize the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to estimate the fair value an instrument are observable, the instrument is included in Level 2.

The fair values of assets and liabilities as at December 31, 2025 and December 31, 2024 are as follows:

“Peer Comparison Method” and “Cost Approach Method” were used in determining the fair value of the natural gas power plants belonging to Zorlu Energy and the Kızıldere 1 geothermal power plant specified in Zorlu Doğal (Level 2), and in determining the fair value of the facilities other than these facilities. “Income Approximation Method (discounted cash flows method “DCF”)” was used (Level 3). Important unobservable inputs and sensitivity analyzes included in the valuation methods are presented in Note 2.7.

|                                         | 31 December 2025  | 31 December 2024  |
|-----------------------------------------|-------------------|-------------------|
| <b>Derivative financial instruments</b> |                   |                   |
| Level 1                                 | -                 | -                 |
| Level 2                                 | 2,441,010         | 2,674,880         |
| Level 3                                 | 43,794,495        | 64,604,146        |
|                                         | <b>46,235,505</b> | <b>67,279,026</b> |

#### NOTE 34- FEES FOR SERVICES RECEIVED FROM INDEPENDENT AUDITOR / INDEPENDENT AUDIT FIRM

As of December 31, 2025 and 2024, the Group's explanation regarding the fees for the services provided by independent audit firms, which is prepared in accordance with the Board Decision of POA published in the Official Gazette dated March 30, 2021 and based on the POA letter dated August 19, 2021, is as follows:

|                                                | 31 December 2025 | 31 December 2024 |
|------------------------------------------------|------------------|------------------|
| Independent audit fee for the reporting period | 23,011           | 26,809           |
| Special purpose independent audit fees         | -                | 16,093           |
| Service fee for bond issuance                  | -                | 6,747            |
| Fees for other assurance services              | 2,619            | 384              |
|                                                | <b>25,630</b>    | <b>50,033</b>    |

## ZORLU ENERJİ ELEKTRİK ÜRETİM AŞ AND ITS SUBSIDIARIES

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AT AND FOR THE YEAR ENDED 31 DECEMBER 2025

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#### NOTE 35- SUBSEQUENT EVENTS

##### *Electrip Capital Increase*

Pursuant to the material event disclosures dated November 19, 2025 and November 27, 2025, within the scope of the resolution of the general assembly dated November 19, 2025 regarding the increase of the share capital of Electrip Global Limited, incorporated in Jersey, in which the Company holds a 49.99% interest, up to a maximum of EUR 20,000,000 to meet its working capital needs; based on the third capital call received, the Company participated in the capital increase by paying an additional EUR 6,000,000 on January 2, 2026, and the total amount corresponding to its shareholding, amounting to EUR 10,000,000, has been fully paid.

Pursuant to the resolution of the general assembly dated January 16, 2026 regarding the increase of the share capital of Electrip Global Limited, incorporated in Jersey, in which the Company holds a 49.99% interest, by EUR 12,500,000 / USD 13,621,250 to meet its working capital needs, the Company participated in the said cash capital increase by paying in full the amount corresponding to its shareholding in the company's capital, being EUR 6,250,000 / USD 6,810,625. The other shareholder of Electrip Global Limited, Wren House Infrastructure GP LLP, holding 50.01%, also participated in the capital increase in the same amount.